

HOBBS OCS
MAY 15 2019
RECEIVED

OIL CONSERVATION DIVISION

2220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-20978

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JENNIFER CHAVEROO SA UNIT

8. Well Number 361H

9. OGRID Number

164557

10. Pool name or Wildcat

CHAVEROO-SAN ANDREAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

RIDGEWAY ARIZONA OIL CORP

3. Address of Operator

1250 WOOD BRANCH PARK DR, STE 400, HOUSTON, TX 77079

4. Well Location

Unit Letter M : 37 feet from the SOUTH line and 227 feet from the WEST line

Section 25 Township 7 S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4323'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

January 19, 2019- RIG ON LOCATION. Bled off pressure to 1000psi. P/U to 1st perf depth. Shot perfs at : 9,164'-9167', 9094'-9097', 9038'-9041'. FRAC STAGE # 1 on JCSAU #361: OWP: 90 psi. 100 mesh-4537#, 20/40 white-122,541#, CRC-31,558#. Acid 186 bbls, Slickwater-464 bbls, Liner gel 1005 bbls, X-Link 3560 bbls Flush 210 bbls. Isip-1768 psi, Fg 0.84 psi/ft, avg rate-47 bpm, avg pressure 2942 psi. Note:9 pods were dropped at 35 bpm observed a 130 psi diversion (2380-2510). RIH w/ STAGE # 2 on JCSAU #361: Set plug @ 8985'. Pump down 210 bbls. Shot perfs 8940'-8943', 8870'-8873', 8815'-8818'. FRAC STAGE #2 on JCSAU #361: OWP: 750 psi. 100 mesh 10,302#, 20/40 White 121,784#, 20/40 CRC 31,518# 15% hcl acid 167 bbls, Slickwater 512 bbls, Liner gel 358 bbls, X-Link 4015 bbls, Flush 208 bbls. Isip-2006 psi, FG 0.90 psi/ft. Avg rate 46 bpm, avg press 3507 psi. RIH w/ STAGE # 3 on JCSAU #361: OWP-820 psi. Set plug at 8780", Pump down 197 bbls. Perf 8745'-8748', 8691'-8694', 8636'-8639'. FRAC STAGE #3 on JCSAU #361: OWP: 80 psi. Ball seat : 177bbls w/ 5450psi. 100 mesh 3966#, 20/40 White107299#, 20/40 CRC 14635# 15% hcl acid119 bbls, Slickwater 208 bbls, Liner gel 233 bbls, X-Link 3100 bbls, Flush 197 bbls. Isip-1850 psi, FG .86 psi/ft. Avg rate 5

119 bbls, slickwater 182 bbls, liner gel 235 bbls, x-link 4453 bbls, flush 168 bbls. Isip-3660 psi, FG 1.28 psi/ft. RIH w/ STAGE # 10 on JCSAU #361: OWP-2360 psi. Test lub to 3800 psi. RIH set plug at 7,200'. Pump down 129 bbls, max pressure 3610 psi. Perfs 7,166'-7,169', 7,060'-7,063', 7,008'-7,011'. FRAC STAGE # 10 on JCSAU #361: OWP- 890psi. Ball seat 127 bbls @ 3470 psi. 100 mesh 3806# 20/40 white 121466# 20/40 crc 40,081#, 15% hcl acid 119 bbls, slickwater 169 bbls, liner gel 238 bbls, x-link 3562 bbls, flush 163 bbls. Isip-3388 psi, FG 1.22 psi/ft. RIH w/ STAGE # 11 on JCSAU #361: OWP-2600 psi. Test lub to 3800 psi. Rih set plug at 6,980'. Pump down 124 bbls, Max press 3310 psi. Perfs 6,930'-6,933', 6,875'-6,878', 6,825'-6,828'. FRAC STAGE # 11 on JCSAU #361: OWP- 1180psi. Ball seat 118 bbls @ 4635 psi. 100 mesh 4695# 20/40 white 121625# 20/40 crc 42079#, 15% hcl acid 119 bbls, slickwater 157 bbls, liner gel 239 bbls, x-link 2867 bbls, flush 154.6 bbls. Isip-3110 psi, FG 1.16 psi/ft. RIH w/ STAGE # 12 on JCSAU #361: OWP- 2390 psi. Test lub to 2530 psi. RIH set plug at 6,801'. Pump down 125 bbls, Max press 3150 psi. Perfs 6,733'-6,736', 6,677'-6,680', 6,555'-6,558'. FRAC STAGE # 12 on JCSAU #361: OWP- 890psi. Ball seat 119 bbls @ 4490 psi. 100 mesh 3201# 20/40 white 120179# 20/40 crc 40343#, 15% hcl acid 119 bbls, slickwater 155 bbls, liner gel 237 bbls, x-link 2867 bbls, flush 147 bbls. Isip-3080 psi, FG 1.15 psi/ft. RIH w/ STAGE # 13 on JCSAU #361: OWP-2410 psi. Test lub to 2520 psi. RIH set plug at 6,530'. Pump down 108 bbls, Max press 3010 psi. Perfs 6,480'-6,483', 6,407'-6,410', 6,335'-6,338'. FRAC STAGE # 13 on JCSAU #361: OWP- 1080psi. Ball seat 118 bbls @ 2270 psi. 100 mesh 2621# 20/40 white 113546# 20/40 crc 40253#, 15% hcl acid 119 bbls, slickwater 157 bbls, liner gel 236 bbls, x-link 2621 bbls, flush 144 bbls. Isip-3120 psi, FG 1.16 psi/ft. Avg rate 55 bpm, avg press 4195 psi. RIH w/ STAGE # 14 on JCSAU #361: OWP-2250 psi. Test lube to 2000 psi. RIH set plug at 6,296'. Pump down 92 bbls, Max press 2710 psi. Perfs 6,235'-6,238', 6,182'-6,185', 6,128'-6,131'. FRAC STAGE # 14 on JCSAU #361: OWP- 610psi. Ball seat 109 bbls @ 5320 psi. 100 mesh 2234# 20/40 white 119641# 20/40 crc 39,353#, 15% hcl acid 119 bbls, slickwater 147 bbls, liner gel 255 bbls, x-link 2592 bbls, flush 143 bbls. Isip-3257 psi, FG 1.19 psi/ft. Avg rate 53 bpm, avg press 4041 psi. RIH w/ STAGE # 15 on JCSAU #361: OWP- 1300 psi. Test lub to 3200 psi. Rih set plug at 6100', Pump down 80 bbls, Max press 2500 psi. Perfs 6,037'-6,040', 5,980'-5,983', 5,907'-5,910'. FRAC STAGE # 15 on JCSAU #361: OWP- 690 psi. Ball seat 109 bbls @ 4620 psi. 100 mesh 2127# 20/40 white 122,647# 20/40 crc 39,901#, 15% hcl acid 116 bbls, slickwater 140 bbls, liner gel 241 bbls, x-link 2541 bbls, flush 137 bbls. Isip-3157 psi, FG 1.17 psi/ft. Avg rate 54 bpm, avg press 4254 psi. RIH w/ STAGE # 16 on JCSAU #361: OWP- 2310 psi. Test lub to 3200 psi. Rih set plug at 5,865', Pump down 75 bbls Max press 2650 psi. Perfs 5,820'-5,823', 5,703'-5,706', 5,615'-5,618'. FRAC STAGE # 16 on JCSAU #361: OWP- 530 psi. Ball seat 107 bbls @ 5420 psi. 100 mesh 1785# 20/40 white 139089# 20/40 crc 24133#, 15% hcl acid 139 bbls, slickwater 286 bbls, liner gel 258 bbls, x-link 3236 bbls, flush 129 bbls. Isip-3070 psi, FG 1.15 psi/ft. RIH w/ STAGE # 17 on JCSAU #361: OWP- 2430 psi. Test lub to 2500 psi. RIH set plug at 5,595', Pump down 61 bbls Max press 2990 psi. Perfs 5,555'-5,558', 5,505'-5,508', 5,455'-5,458'. FRAC STAGE # 17 on JCSAU #361H: OWP- 400 psi. Ball seat 100 bbls @ 5101 psi. 100 mesh 2000# 20/40 white 124771# 20/40 crc 25035#, 15% hcl acid 85 bbls, slickwater 134 bbls, liner gel 236 bbls, x-link 2692 bbls, flush 124 bbls. Isip-2970 psi, FG 1.13 psi/ft. Avg rate 55 bpm, avg press 4475 psi. RIH w/ STAGE # 18 on JCSAU #361: OWP- 220 psi. Test lub to 3200 psi. RIH set plug at 5,430', Pump down 39 bbls Max press 2780 psi. Perfs : 5,70'-5,373', 5,309'-5,312', 5,270'-5,273'. FRAC STAGE # 18 on JCSAU #361H: OWP- 160 psi. Ball seat 96 bbls @ 6360 psi. 100 mesh 2354# 20/40 white 134,707# 20/40 crc 36,257#, 15% hcl acid 88 bbls, slickwater 270 bbls, liner gel 317 bbls, x-link 3794 bbls, flush 124 bbls. Isip-2970 psi, FG 1.13 psi/ft. Avg rate 55 bpm, avg press 4475 psi. RIH w/ STAGE # 19 on JCSAU #361: OWP- 1960 psi. Test lub to 2200 psi. Rih set plug at 5,225', Pump down 28 bbls, Max press 2280 psi. Perfs 5,200'-5,203', 5,104'-5,107', 5,020'-5,023'. FRAC STAGE # 19 on JCSAU #361H: OWP- 770 psi. Ball seat 88 bbls @ 6630 psi. 100 mesh 2000# 20/40 white 126000# 20/40 crc 32000#, 15% hcl acid 94 bbls, slickwater 269 bbls, liner gel 239 bbls, x-link 2952 bbls, flush 114 bbls. Isip-2000 psi, FG 0.90 psi/ft. Avg rate 45 bpm, avg press 5349 psi.

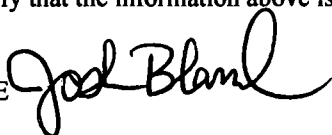
Rig off location- MARCH 20, 2019

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

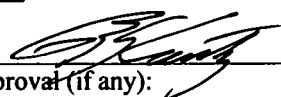


TITLE: REGULATORY ANALYST: DATE MAY 12, 2019

Type or print name JOSH BLANCHARD_ E-mail address: jblanchard@atex-energy.com PHONE: (337) 522-0780

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APPROVED BY:



TITLE

DATE

05/23/19

Conditions of Approval (if any):