District II 811 S. First St., A District III 1000 Rio Brazos District IV 1220 S. St. Franc		of New Mexico Is and Natural Resources Form C-129 Revised August 1, 2011 Servation Division Ith St, Françis Dr. Submit one copy to appropriate District Office NFO Permit No. (For Division Use Only) N TO NO-FLARE RULE 19.15.18.12 C and Rule 19.15.7.37 NMAC)
А.	Applicant EQG Resources	
whose address isPO Box 2267, Midland, Texas 79702, hereby requests an exception to Rule 19.15.18.12 for90days or MAY 28 - AUG 28,, Yr 2019 , for the following described tank battery (or LACT):		id, Texas 79702,
		18.12 for days or until
		for the following described tank battery (or LACT):
	Name of Lease <u>VANGAURD 30 ST COM</u> Name of Pool <u>97900 RED HILLS UPPER BS</u> SHALE Location of Battery: Unit Letter <u>M</u> Section <u>30</u> Township <u>24S</u> Range <u>34E</u> Number of wells producing into battery <u>1</u>	
B. Based upon oil production ofbarrels per day, the estimated		barrels per day, the estimated * volume
	of gas to be flared is	_MCF; Value per day.
C.	Name and location of nearest gas gathering facility: VANGUARD 30 FC 1 FL 60187003	
D.	DistanceEstimated cost of connection	
E.	This exception is requested for the following reasons: All gas will be metered and recorded prior to Flarin	
VANGAURD 30 ST COM 1H - 3002540817		
OPERATOR		OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		Approved Until 8-28-19
is true and complete to the best of my knowledge and belief. Signature		By Rick Rickman
Printed Name & Title Kristina Agee- Sr. Regulatory Administrator		Title Dist 1 SUPV
E-mail Address_Kristina_Agee@eogresources.com		Date 5-23-19
Date 05/21/		
* Gas-Oil ratio test may be required to verify estimated gas volume.		

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