

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
MAY 15 2019  
DISTRICT II-ARTESIA O.C.D.  AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
<sup>4</sup> API Number 30 - 025-44342		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name Teas; Bone Spring, East	<sup>6</sup> Pool Code 96637	
<sup>7</sup> Property Code 320548	<sup>8</sup> Property Name Verna Rae Federal Com	<sup>9</sup> Well Number 134H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	6	20S	34E	2	260	North North	1725	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	20S	34E		89	South	960	East	Lea

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 1-18-2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
317609	Concord Energy, LLC 1401 17 <sup>th</sup> Street - Suite 1500 Denver, CO 80202	
221115	Frontier Field Services 2002 Timberloch Place - Suite 110 The Woodland, TX 77380	

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
9-22-2018	1-17-2019	15735'/10884	15633	10700-15586	

<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
26"	24"	149'	450 sx
20"	13-3/8"	1604'	2355 sx - circulate
12-1/4"	9-5/8"	5402'	2710 sx - circulate
8-3/4"	5-1/2"	15723'	2414 sx - est. TOC 345' by CBL

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
1-18-2019	1-18-2019	1-26-2019	24 hours		840

<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method
42/64"	1209	4897	564	Flow test

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rusty Klein*

Printed name: RUSTY KLEIN

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: April 26, 2019

Phone: 575-627-2439

OIL CONSERVATION DIVISION	
Approved by: <i>Aaren Sharp</i>	
Title: <i>Staff Mgr</i>	
Approval Date: <i>5-21-19</i>	

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAY 02 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT II - ARTESIA O.C.D.

5. Lease Serial No. NMLC064194

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. VERNA RAE FEDERAL COM 134H

9. API Well No. 30-025-44342

10. Field and Pool, or Exploratory Area: BONE SPRING, EAST

11. Sec. T., R., M., or Block and Survey or Area: Sec 6 T20S R34E Mer

12. County or Parish: LEA 13. State: NM

17. Elevations (DF, KB, RT, GL)\*: 3620 GL

14. Date Spudded: 09/22/2018 15. Date T.D. Reached: 11/18/2018 16. Date Completed: 01/17/2019  
 D & A  Ready to Prod.

18. Total Depth: MD 15735 TVD 10884 19. Plug Back T.D.: MD 15633 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): OPEN HOLE LOGS

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	24.000 H40	94.0		149		450			
20.000	13.375 J55	54.5		1604		2355	695	0	
12.250	9.625 J55	40.0		5402	1659	2710	796	0	
8.750	5.500 P110	20.0		15723		2414	707	345	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10230	10223						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10700	15586	10700 TO 15586	0.450	630	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10700 TO 15586	18816 GALLONS OF 15% HCL ACID, 1,377,936 GALLONS OF 15# CROSSLINK GEL, 6,580,602 GALLONS OF SLICK

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2019	01/26/2019	24	▶	1209.0	564.0	4897.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	SI	840.0	▶	1209	564	4897		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St.	
	SI		▶						

Documents pending BLM approvals will subsequently be reviewed and scanned

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5497	8349	OIL AND GAS	TOP OF SALT	1510
1ST BONE SPRING	9443	9853	OIL AND GAS	BASE OF SALT	3220
2ND BONE SPRING	9994	10552	OIL AND GAS	DELAWARE SAND	5497
				BONE SPRING	8349

32. Additional remarks (include plugging procedure):  
As Drilled C102 attached  
Additional Points Sheet required by NMOCD

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #463440 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (please print) RUSTY KLEIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC064194

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
VERNA RAE FEDERAL COM 134H

2. Name of Operator  
MATADOR PRODUCTION COMPANY - Mail: rusty.klein@matadorresources.com

Contact: RUSTY KLEIN

9. API Well No.  
30-025-44342

3a. Address  
5400 LBJ FREEWAY - SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2439

10. Field and Pool or Exploratory Area  
TEAS, BONE SPRING, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T20S R34E NWNE 260FNL 1725FEL  
32.608681 N Lat, 103.596503 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Hydraulic Fracture

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12-14-2018 - Moved in and rigged up wireline and crane. RIH with gauge ring and junk basket. TOOH. RIH with logging tools and ran GR/CCL/CBL log. Estimated top of cement at 345'. TOOH. Rigged down and moved out wireline and crane. Shut well in.

12-21-2018 - Moved in and rigged up pump services. Pressured up on 5-1/2" production casing to 5346 psi for 30 minutes, OK. Opened burst port subs at 15586, 15538 and 15490' (30 holes). Displaced hole with 2000 gallons of 15% HCL acid. Rigged down and moved out pump services. Shut well in until frac operations begin.

12-26-2018 - Began moving in and rigging up frac fleet and equipment.

12-29-2018 - Frac'd Stage 1 15490-15586'. Moved in and rigged up wireline. RIH with lubricator and 3-1/8" gun assembly and began perforating and fracing 21 stages: 10700-15442' with 600 .45" holes. Completed perforating and frac operations on 1-10-2019. Shut well in. Rigged down and moved out wireline and frac equipment. Total interval perforated and frac'd: 10700-15586' w/630

**HOBBBS UCD**  
**MAY 15 2019**  
**RECEIVED**  
**RECEIVED**  
**MAY 02 2019**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #463435 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

**DISTRICT II-ARTESIA O.C.D.**

Name (Printed/Typed) RUSTY KLEIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Documents pending BLM approvals will subsequently be reviewed and scanned.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•Additional data for EC transaction #463435 that would not fit on the form

32. Additional remarks, continued

.45" holes. Frac'd perforations 10700-15586' w/18816 gallons 15% HCL acid, 8,083,782 gallons of clean fluid, 1,377,936 gallons of 15# crosslink gel, 6,580,602 gallons of slick water with 862,020# of 100 mesh sand and 13,460,910# 40-70 white sand (total sand 14,339,830).  
1-11-2019 - Moved in and rigged up coiled tubing unit and drill out equipment. TIH and drilled out all frac plugs and cleaned well out to PBD 15633'. TOOH. Rigged down and moved out. Shut well in until flowback operations begin.  
1-17-2019 - Began flowback operations. Date of 1st production: 1-18-2019.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064194
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: rusty.klein@matadorresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-627-2439		8. Well Name and No. VERNA RAE FEDERAL COM 134H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T20S R34E NWNE 260FNL 1725FEL 32.608681 N Lat, 103.596503 W Lon		9. API Well No. 30-025-44342
		10. Field and Pool or Exploratory Area TEAS, BONE SPRING, EAST
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3-18-19-2019 - Moved in and rigged up pulling unit. Nipped down tree and nipped up BOP. Rigged up wireline. RIH with gauge ring and junk basket. TOOH and rigged down wireline. RIH with tubing, packer and gas lift valves. 2-7/8" tubing with pump out plug at 10230' and 2-7/8" packer at 10223'. Circulated hole with packer fluid. Nipped down BOP and nipped up tree. Released well to production department.

**HOBBS OGD**  
MAY 15 2019  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #463439 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMLC064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
VERNA RAE FEDERAL COM 134H

9. API Well No.  
30-025-44342

10. Field and Pool or Exploratory Area  
TEAS, BONE SPRING, EAST

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: RUSTY KLEIN  
MATADOR PRODUCTION COMPANYE-Mail: rusty.klein@matadorresources.com

3a. Address  
5400 LBJ FREEWAY - SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T20S R34E NWNE 260FNL 1725FEL  
32.608681 N Lat, 103.596503 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Report length of casing pressure tests not previously reported on casing and cement detail sundry notice:

13-3/8" surface casing was pressure tested to 1500 psi for 30 minutes, OK.  
9-5/8" intermediate casing was pressure tested to 1500 psi for 30 minutes, OK.  
5-1/2" production casing test will be submitted on completion sundry.

**RECEIVED**

**MAY 02 2019**

**DISTRICT II-ARTESIA O.C.D.**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #463316 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) RUSTY KLEIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

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(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 02 2019

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMLC064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
VERNA RAE FED 134H

9. API Well No.  
30-025-44342

10. Field and Pool or Exploratory Area  
TEAS;BONE SPRING, EAST

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com  
Contact: TAMMY R LINK

3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-827-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T20S R34E Mer NMP NWNE 280FNL 1725FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No:NMB001079  
Surety Bond No:RLB0015172

See Attached Casing and Cement Actual's.

HOBBS OGD  
MAY 15 2019  
RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #459507 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 03/28/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Documents pending BLM approvals will subsequently be reviewed and scanned

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Verna Base Pad  
DATE

30-025-43342

DATE	STRING	FLUID TYPE (lit)	WT/LB/FT (decimals)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CNT (decimal/hour)	PRESS WELD (psi)	LD SX	LD WELD	TL SX	TL WELD	TTL SX	HRS:MIN	CLASS (Bit)	TOP OF CNT (feet)	METHOD USED (lit)	SELS TO SURF (if circled)	SX TO SURF (if circled)	LENGTH 1" S&M (if logged out)
9/24/2018	SLUR	Frack Water	34.50	P-55	20	13 3/8	0	1604	1020.0	1500	1770	1745	595	1.427	2153		C	0	Chc	0	237	
11/2/2018	RT1	Brine	40.00	P-55	20	12 3/4	0	5400	30.3	1500	1500	1902	530	1.348	2030		C	0	Chc	0	0	
11/19/2018	PRODU	Cal Brine	20.00	P-110	8 3/4	5 1/2	0	15723			817	2.22	1530	1.35	2337	71	TR	345	Chc	46	304	

Top of Prod Casing Point Casing (feet): 15633

KOP: 10318