

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO. 30-025-40433
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 RECOMPLETION REPORT
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
EAST HOBBS SAN ANDRES UNIT
6. Well Number:
#312

HOBBS OCD

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Pogo Oil and Gas Operating

9. OGRID 372000

10. Address of Operator
P.O. Box 3217 Hobbs, NM 88240

11. Pool name or Wildcat
Hobbs; San Andres, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	18S	39E		2499	S	746	W	LEA
BH:	L	29	18S	39E		2499	S	746	W	LEA

13. Date Spudded 2/23/2012
14. Date T.D. Reached 3/2/2012
15. Date Rig Released 3/4/2012
16. Date Completed (Ready to Produce) 7/16/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3596

18. Total Measured Depth of Well 4689
19. Plug Back Measured Depth
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Triple Combo

22. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1857	12-1/4"	960sxs	
5-1/2"	15.5#	4689	7-7/8"	960sxs	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4622	

26. Perforation record (interval, size, and number)
Additional Perfs: 4473' -4412', 2SPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4473'-4412' 2000 GAL 15% Gel Acid & 600# Rock Salt

28. PRODUCTION

Date First Production 7/31/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2", Insert Pump
Well Status (Prod. or Shut-in) Producing

Date of Test 5/24/2019
Hours Tested 24
Choke Size OPEN
Prod'n For Test Period
Oil - Bbl 4
Gas - MCF 0
Water - Bbl. 210
Gas - Oil Ratio

Flow Tubing Press. 20psi
Casing Pressure 20psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 32 deg

29. Disposition of Gas (Sold, used for fuel, vented, etc.) None
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *[Signature]* Printed Name Merch Merchant Title Production Manager Date 5/28/2019

E-mail Address mymerch@penrocoil.com

[Handwritten initials]

