

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-02968
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Tr 3202
8. Well Number 012
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N. 'A' St, Ste. 6-100 Midland, TX 79701

4. Well Location
 Unit Letter **J** : **1980** feet from the **East** line and **1988** feet from the **South** line
 Section **32** Township **17-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3960' GL

HOBBS OCD
MAY 29 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. ND WH, NU BOP. POOH Prod Equipment
- RIH Tbg to 1775' - Circ hole w/ MLF.
- Spot 25sx cmt @ 1775'-1675'. WOC-Tag
- Set CIBP @ 1586'. Spot 25sx cmt @ 1586'-1486'
- Set CIBP @ 300'. Spot 25sx cmt @ 300'-200'. WOC-Tag
- Perf/Circ 20sx cmt @ 60'-3'.
- POOH. Fill wellbore. Verify cmt @ surface in all annuli
- Cut off WH & anchors. Install DH marker

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent - Basic Energy Services DATE 4/24/19

Type or print name Greg Bryant E-mail address: _____ PHONE: 432-563-3355

APPROVED BY:  TITLE Compliance Officer A DATE 5-31-19

Conditions of Approval (if any): _____

For State Use Only

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date 4/15/2019

RKB @ 3970
 DF @ 3970
 GL @ 3958

Subarea	Buckeye East		
Lease & Well No	EAST VACUUM GB-SA UNIT 3202-012		
Legal Description	Sec 32-J T-17S, R-35E	1980' FEL	1988' FSL
County	LEA	State	NM
Field	VACUUM		
Date Spudded	11291940		
API Number	30-025-02568		

Operator Number
 Lease ID
 Field Number

Surface
 10-3/4" 77#/ft, to 244'
 Cmt'd w/150 SX
 TOC - Circ'd to surface

Intermediate
 7-5/8" 26 4#/ft, to 1536'
 Cmt'd w/400 SX
 TOC - Circ'd to surface

Collapsed/Parted Csg @1775' **On 4/3/19; received verbal approval from Paul Kautz with NMOCD to P&A the well by spotting a cement plug at that part (1775') and setting CIBPs with cement caps at ~1500' and ~200-300' without needing to get down to the plugs at 2541' and 4110' before the squeeze attempts.**

Sqz Port 1775' -76'
 OLD SQUEEZE HOLE AT 1775'-1776' LEAKING SQUEEZE WITH 500 SKS OF PREMIUM PLUS WITH CALCIUM CHLORIDE SQUEEZED TWICE AGAIN 500 SK
 4/1/2019 - Rig Rot _TRIP IN WITH 2 7/8" TUBING TO RUN CAMERA TO CHECK TOP OF CASING RAN SURVEY FROM 1773' THRU 1778' SHOW TO HAVE GAS

Production
 5-1/2" 17#/ft to 4150'
 Cmt'd w/250 SX
 TOC @200 by TS

CIBP @ 2541'

See Tubing & Rods Tab for Equipment Details

CIBP @ 4110'

Grayburg /San Andres
 Open Hole 4150' - 4650'

Fill @ 4613
 TD @ 4650'

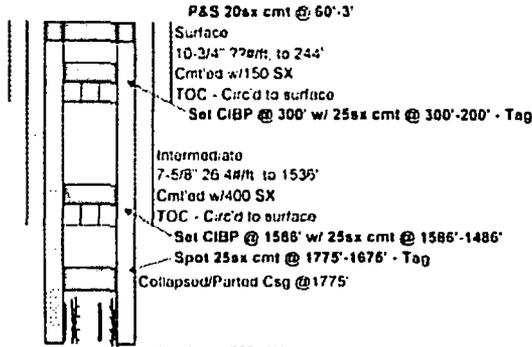
WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

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Legal Description	Sec 32-J, T-17S, R-35E 1980' FEL 1989' FSL
County	LEA State NM
Field	VACUUM
Date Spudded	11291940
API Number	30-025-02968

Operator Number
 Lease ID
 Field Number



P&S 20sx cmt @ 60'-3'
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 Cmt'd w/150 SX
 TOC - Circ'd to surface
 Set CIBP @ 300' w/ 25sx cmt @ 300'-200' - Tag
 Intermediate
 7-5/8" 26 4#ft. to 1535'
 Cmt'd w/400 SX
 TOC - Circ'd to surface
 Set CIBP @ 1586' w/ 25sx cmt @ 1586'-1486'
 Spot 25sx cmt @ 1775'-1676' - Tag
 Collapsed/Parted Csg @ 1775'

Sqz Port 1775' -76'
 OLD SQUEEZE HOLE AT 1775'-1776' LEAKING SQUEEZE WITH 500 SKS OF PREMIUM PLUS WITH CALCIUM CHLORIDE SQUEEZED TWICE AGAIN 500 SKS
 4/1/2019 -- Rig Rpt _TRIP IN WITH 2 7/8" TUBING TO RUN CAMERA TO CHECK TOP OF CASING. RAN SURVEY FROM 1773' THRU 1778' SHOW TO HAVE
 CASING BEING OFF SET. WITH POSSIBLY CEMENT IN CASING, AND METAL

Production
 5-1/2" 17#ft. to 4150'
 Cmt'd w/250 SX
 TOC @200 by TS

CIBP @ 2541'

See Tubing & Rods Tab for Equipment Details

CIBP @ 4110'

Grayburg /San Andres
 Open Hole 4150' - 4650'

Fill @ 4613'
 TD @ 4650'

Fortner, Kerry, EMNRD

From: Bryant, Greg <Greg.Bryant@basicenergyservices.com>
Sent: Thursday, April 25, 2019 11:36 AM
To: Fortner, Kerry, EMNRD
Subject: [EXT] ConocoPhillips - EVGSAU 3202-012
Attachments: 2019_04_25_12_33_34.pdf

Good afternoon Kerry—

Please see attached C103 for your review and approval. Also see note below from CoP

Note - On 4/3/19 we received verbal approval from Paul Kautz with NMOCD to P&A the well by spotting a cement plug at the casing part (1775') and setting CIBPs with cement caps at~1500' and ~200-300' without needing to get down to the plugs set at 2541' and 4110' before the squeeze attempts.

Thanks,

Ron Bishop

Principal Engineering Technician
MA - Permian
Office - 432-688-6831
Cell - 432-631-0047

Greg Bryant
P&A Area Mgr



Midland Plugging - 1312
Office (432) 563-3355
Fax (432) 563-3364
Cell (432) 889-7302

***~If you don't have time to do it right,
When will you have time to do it over~***

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