District Call Princip D. Hebbs, NM 88240 District D. Santa Fe, NM 8750 District D. Santa Fe, NM 8750 District D. Santa Fe, NM 8750 San	Submit One Copy To Appropriate District Office	State of New N	Mexico	Form C-103	
District	District I	Energy, Minerals and Na	atural Resources		
SILE Fired St, Artea, NM 88210 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Sundry Notices S					
1200 Stuff Braces Rd, Aziec, NM 87410 1220 Stuff Braces Rd, Aziec, NM 87505 6. State Dr., Sanda Fe, NM 87505 7. Lease Name or Unit Agreement Name Piptrakert KASERYOR. USE 'APPLICATION FOR PERMIT' (FORM C-101115) 7. Lease Name or Unit Agreement Name Piptrakert KASERYOR. USE 'APPLICATION FOR PERMIT' (FORM C-101115) 8. Well Number	811 S. First St., Artesia, NM 88210				
District IV Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS CONDITION TO USE THIS FOR FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKED	District IV	Santa Fe, NM	87505		
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRIED. OR THE PROPOSALS TO THE PRO				1	
Section Sect	SUNDRY NOTICE	ES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name	
2. Name of Operator G301 Deauville Blvd., Midland, TX 79706 4. Well Location: Unit Letter_N:660_ feet from the SOUTH line and 1980 feet from the WEST line Section _5Township	(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	WEST LOVINGTON UNIT	
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10. Pool name or Wildcat	1. Type of Well: Oil Well G	as Well Other	- 210		
10. Pool name or Wildcat	2. Name of Operator		4 3 3 501A	9. OGRID Number	
Unit Letter_N:660_feet from the SOUTH line and 1980 feet from the WEST_line Section 5 Township 17-5 Range 36-E NMPM		I PERT LI MIN			
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Section 5 Township 17-S Range 36-E NMPM County LEA	1	•		line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3896' GL	_ / (
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:)	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME. LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE **Latherine** Papageorge**		3896' GL			
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