

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
MAY 19 2019  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.  
NMLC032104

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 8. Well Name and No.<br>AH BLINEBRY FEDERAL NCT-1 B3 25             |
| 2. Name of Operator<br>CHEVRON USA INCORPORATED  |   | 9. API Well No.<br>30-025-21403-00-C1                               |
| Contact: NICK GLANN<br>E-Mail: NGLANN@CHEVRON.COM  |   |   |
| 3a. Address<br>6301 DEAUVILLE BLVD<br>MIDLAND, TX 79706  | 3b. Phone No. (include area code)<br>Ph: 661-599-5062 | 10. Field and Pool or Exploratory Area<br>BRUNSON<br>TUBB OIL & GAS |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T22S R38E SESW 660FSL 1650FWL                   |   | 11. County or Parish, State<br>LEA COUNTY, NM                       |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- Notify BLM 24 hours prior to MIRU in accordance with applicable COAs
- MIRU rig, pull rods & pull 2 1/16" tubing from the West string, RDMO
- Run CBL in both the West & East strings and discuss results with BLM & CVX engineer
- MIRU coil unit
- Spot 205 sx CL C cmt in West string f/ 7242? v 3000? and spot 175 sx CL C cmt in East string f/ 6612? v 3000?, depending on CBL results on TOC ? match internal TOC to external TOC (Drinkard, Tubb, Blineberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string to 500 psi for 10 minutes
- Spot 75 sx CL C cmt into the tubing string that did not pass the pressure test f/ 3000? v 1452? (Yates, B. Salt). WOC & tag
- Perf & squeeze 365 sx CL C cmt into tubing string that did pass the pressure test f/ 3000? v 1452? (Yates, B. Salt). WOC & tag

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #458568 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/19/2019 (19PP1372SE)**

|                                   |                    |
|-----------------------------------|--------------------|
| Name (Printed/Typed) NICK GLANN   | Title P&A ENGINEER |
| Signature (Electronic Submission) | Date 03/19/2019    |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                   |                     |
|---|-------------------|---------------------|
| Approved By <u>Janus A. Ramos</u>   | Title <u>SAET</u> | Date <u>3-30-19</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                   | Office <u>NFO</u>   |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**FOR RECORD ONLY**

*XJ NMOC 6-3-19*

**Additional data for EC transaction #458568 that would not fit on the form**

**32. Additional remarks, continued**

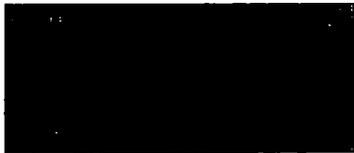
8. Cut & pull the tubing string that did not pass the pressure test @ 1452?
9. Cut the tubing string that did pass the pressure test @ 1452? and use to lay 495 sx CL C cmt f/ 1452? v/ surface (T. Salt, Shoe, Rustler, Fresh Water)
10. Verify cement to surface

**Location:**  
 660' FSL & 1650' FWL  
 Section: 28 (SE/4 SW/4)  
 Township: 22S  
 Range: 38E Unit: N  
 County: Lea State: NM

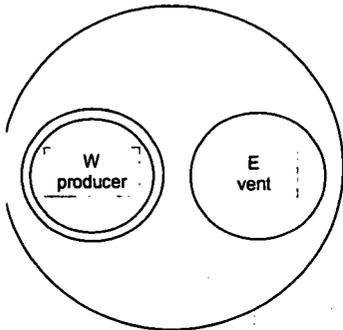
**Elevations:**  
 GL: 3360  
 KB: 3374  
 DF: 3373

| Log Formation Tops |      |
|--------------------|------|
| Rustler            | 1340 |
| Salt               | 1420 |
| B/Salt             | 2586 |
| Yates              | 2720 |
| Queen              | 3558 |
| San Andres         | 4153 |
| Glorieta           | 5343 |
| Blinebry           | 5740 |
| Tubb               | 6297 |
| Drinkard           | 6624 |
|                    |      |
|                    |      |

?? PMP & RODS PULLED IN 11/2004

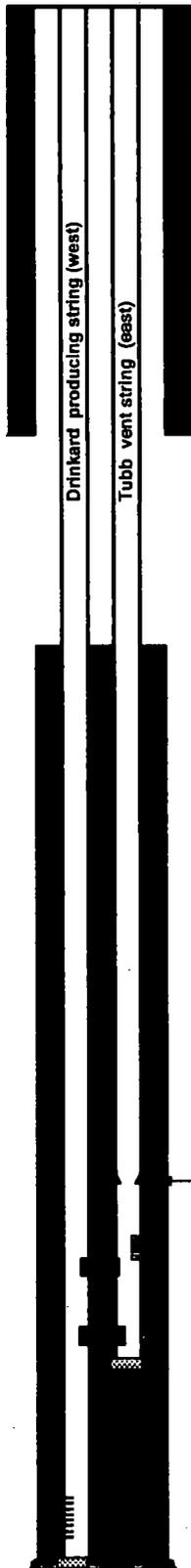


**Log Detail: 11/29/2004 (WEST STRING)**  
 20 JTS 2 1/16" 2.66# INTEGRAL 1.751D 1.719  
 DRIFT 7143.7'  
 - 2 1/16" MA 33.3'  
 - 2 1/16" CUP TYPE SN 1.10  
 EOT 7144.8'



**String 1:** 2 7/8" 6.5# J-55 @ 7245 (east)  
**String 2:** 2 7/8" 6.5# J-55 @ 7248 (west)  
 Cmt: 1000 sx each string  
 Hole Size: 7 7/8" to 7250  
 Circ: No TOC: 3000  
 TOC By: Calculated @ 80% fill up

**Current Wellbore Diagram**



**Well ID Info:**  
 Chevno: FF4757  
 API No: 30-025-21403  
 L5/L6: U47 / 6800 / 7100  
 Spud Date: 4/21/65  
 Rig Released: 5/12/65  
 Compl. Date: 5/17/65

**Surface Csg:** 8 5/8" 17#  
 Set: @ 1402 w/ 600 sx cmt  
 Hole Size: 11" TO 1402  
 Circ: Yes TOC: Surface  
 TOC By: Circulation

**Initial Completion:**  
 5/65 (Drinkard) perf (2jspf) 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96, 7102, 05, 35, 37, 50, 82, 91, 7223 : A/10000 gal 15% NE  
 6643-45, 6647-49, 6652-56, 6663-67, 6679-83, 6701-06 : A/1000 gal  
 8/65 (Tubb) perf (1jspf) 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404 ;  
 A/1500 gal 15% NE ; F/15000 gal lease crude & 15000 lbs sd

**Subsequent Work 12/69 DHC Tubb - Drinkard**  
 Perf 6557-62 w/spiral pattern gun to communicate Tubb & Drinkard zones  
**Administration Order No. : DHC-9 (Tubb : 20% ; Drinkard : 80%)**

1/81 (Drinkard) A/1500 gal 15% NEFE ; (Commingle Perfs) A/50 gal 15% NEFE ; (Tubb) A/1000 gal 15% NEFE

3/81 Perf (Drinkard string) 6398-6404 w/100 spiral gun shots to increase commingling ; A/Drinkard 6870-7223 w/1500 gal 15% NEFE

| RA Collar @ 6223 | Perfs   | Status            |
|------------------|---|-------------------|
| -                | { 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404  | Tubb - open       |
|                  | { 6398-6404                                     | Commingling Perfs |
| -                | { 6557-62                                       | Commingling Perfs |
| -                | { 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96, | Drinkard - open   |
|                  | { 7102, 05, 35, 37, 50, 82, 91, 7223            | Drinkard - open   |

TD: 7250 COTD: 7242 PBTD: 7242 COTD: 6612 PBTD: 6612

**Location:**  
 660' FSL & 1650' FWL  
 Section: 28 (SE/4 SW/4)  
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 County: Lea    State: NM

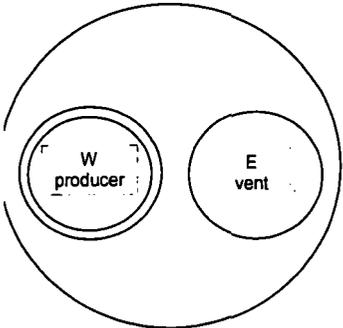
**Elevations:**  
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 DF: 3373

| Log Formation Tops |      |
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| Glorieta           | 5343 |
| Blinebry           | 5740 |
| Tubb               | 6297 |
| Drinkard           | 6624 |
|                    |      |
|                    |      |
|                    |      |

?? PMP & RODS PULLED IN 11/2004

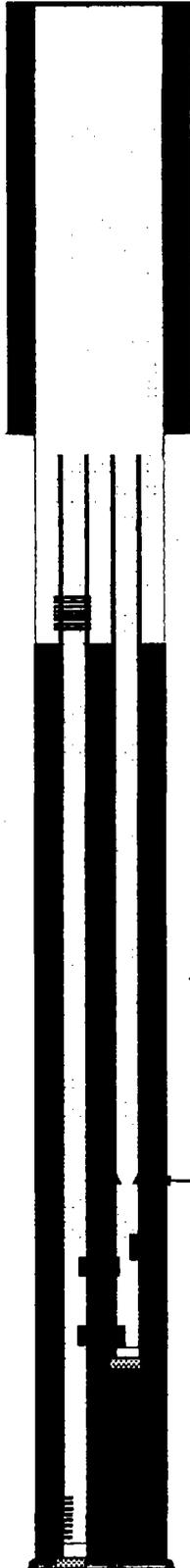


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 TOC By: Calculated @ 80% fill up

**Proposed Wellbore Diagram**



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 API No: 30-025-21403  
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**Surface Csg:** 8 5/8" 17#  
 Set: @ 1402 w/ 600 sx cmt  
 Hole Size: 11" TO 1402  
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 TOC By: Circulation

Cut tubing string that did pass pressure test @ 1452' & use to lay 495 sx CL C cmt f/ 1452' t/ surface (T. Salt, Shoe, Rustler, Fresh Water)

Cut & pull tubing string that did not pass pressure test @ 1452'

Perf & squeeze 365 sx CL C cmt into tubing string that did pass pressure test f/ ~3000' t/ 1452' (Yates, B. Salt). WOC & tag

Spot 75 sx CL C cmt into tubing string that did not pass pressure test f/ ~3000' t/ 1452' (Yates, B. Salt). WOC & tag

Spot 175 sx CL C cmt in East string f/ 6612' t/ ~3000' and 205 sx CL C cmt in West string f/ 7242' t/ ~3000', depending on CBL results on TOC - match it to external TOC. (Drinkard, Tubb, Blineberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string t/ 500 psi

| Perfs   | Status            |
|---|-------------------|
| RA Collar @ 6223                                |                   |
| { 6298, 6303, 24, 33, 37, 57, 71, 84, 88, 6404  | Tubb - open       |
| 6398-6404                                       | Commingling Perfs |
| { 6557-62                                       | Commingling Perfs |
| { 6870, 6900, 34, 52, 82, 7051, 67, 78, 89, 96, | Drinkard - open   |
| 7102, 05, 35, 37, 50, 82, 91, 7223              | Drinkard - open   |

TD: 7250 COTD: 7242 PBD: 7242 COTD: 6612 PBD: 6612

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.