

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

**HOBBS OCD**

Lease Serial No. **NM12612** ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
8910115840 **NM 70926X**

8. Well Name and No.  
COOPER JAL UNIT 503 ✓

9. API Well No.  
30-025-38330-00-C1 ✓

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **LEGACY RESERVES OPERATING LP** Contact: **JOHN SAENZ**  
LFE-Mail: **jsaenz@legacyp.com**

3a. Address  
**303 W WALL SUITE 1600  
MIDLAND, TX 79702**

3b. Phone No. (include area code)  
Ph: **432-689-5200**

10. Field and Pool or Exploratory Area  
**JALMAT-TAN-YATES-7RVRS  
LANGLIE MATTIX-7RVRS-QN-GB**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 18 T24S R37E NWSW 1332FSL 1207FWL**

11. County or Parish, State  
**LEA COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**

**MAY 08 2019**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent <i>Jr</i>	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Proposed P&A Procedure:

All plugs to be minimum 25 sacks of cement.

- MIRU. Pick up work string.
- RIH tag cement at 3225'.
- Circulate minimum 9.5 ppg P&A mud to surface and spot 100' of cement on top of cement at 3225'.
- ~~Pull up hole. Spot balanced cement plug from 3000' to 2900'.~~ *35 SX min. WOC*
- Pull up hole. Spot balanced cement plug from 1200' to 1100'. *25 SX min. Tag*
- Pull up hole. Spot balanced cement plug from 480' to 380'. *462-362. WOC Tag.*
- TOOH. Perforate at 100'. Attempt to inject. *60'*
- Circulate cement from 100' to surface. *60'*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438041 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/03/2018 (19DLM0011SE)

Name (Printed/Typed) **JOHN SAENZ**

Title **OPERATIONS ENGINEER**

Signature (Electronic Submission)

Date **10/02/2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

*James C. Jones*

Title

*SPET*

Date

*11-26-18*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*CTO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*KA NM OCD 6-3-19*

**FOR RECORD ONLY**

**Additional data for EC transaction #438041 that would not fit on the form**

**32. Additional remarks, continued**

9. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

Current & proposed wellbore diagrams attached.



WELLBORE SCHEMATIC AND HISTORY

<p><b>CURRENT COMPLETION SCHEMATIC</b></p> <p>Surface Csg                  Hole Size: 12 1/4 in                  Csg. Size: 8 5/8 in                  Set @: 412 ft                  Sxs Cmt: 250                  Circ: Yes                  TOC @: surf                  TOC by: circ</p> <p style="font-size: 2em; font-weight: bold; color: blue;">400</p> <p style="font-size: 2em; font-weight: bold; color: blue;">373</p> <p style="font-size: 2em; font-weight: bold; color: blue;">3225</p> <p style="font-size: 2em; font-weight: bold; color: blue;">8001 400 Circ.</p> <p>Production Csg.                  Hole Size: 7 7/8 in                  Csg. Size: 5 1/2 in                  Set @: 3729 ft                  Sxs Cmt: 650                  Circ: no                  TOC @: 100'                  TOC by: CBL</p> <p>PBTD: 3725 ft                  TD: 3729 ft</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;"><b>Cooper Jal Unit</b></td> <td style="text-align: right;">WELL NO. <b>503</b></td> </tr> <tr> <td colspan="2">STATUS: Active Oil</td> <td>API# 30-025-38330</td> </tr> <tr> <td colspan="3">LOCATION: 1332 FSL &amp; 1207 FWL, Sec 18, Unit L, T-24-S, R-37-E, Lee County, New Mexico</td> </tr> <tr> <td>SPUD DATE: 12/12/06</td> <td>TD 3729</td> <td>KB 3xxx DF 3xxx</td> </tr> <tr> <td>INT. COMP. 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BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on-site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.