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Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Bergurces	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	WELL API NO. 30-025-45762
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South L. Francis N.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460		STATE × FEE   6. State Oil & Gas Lease No.
1220 S. St. Françis Dr., Santa Fe, NM 87505	Mr. ENEL	320644
SUNDRY NOTICES	AND REPORTS ON WEDLE	7. Lease Name or Unit Agreement Name
Santa Fe, NM 87505 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WEAPER (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		BANDIT 29 STATE COM
TROFOBILED.)		8. Well Number 602H
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator		9. OGRID Number
EOG Resources		7377
3. Address of Operator		10. Pool name or Wildcat 96682 TRISTE DRAW: BONE SPRING, EAST
PO BOX 2267, 4. Well Location	, MIDLAND, TX 79702	90062 TRISTE DRAW, BONE SPRING, EAST
	76 feet from the NORTH line and	2352 feet from the EAST line
Section 29	Township 24S Range 33E	NMPM County LEA
	. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	3533 GL J	
12 Check Appr	ropriate Box to Indicate Nature of Notice,	Report or Other Data
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	LUG AND ABANDON 🔲 🛛 REMEDIAL WOR HANGE PLANS 🔲 🔹 COMMENCE DR	
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		RILLING CASING
OTHER: 13. Describe proposed or completed	operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or recomp	letion.	
05/11/19 8-3/4" HOLE		
05/11/19 Intermediate Casing @ 11,674		
Ran 7-5/8", 29.7#, HCP-110 BTC SCC ( Ran 7-5/8", 29.7#, HCP-110 MO-FXL (8	(0' - 836') (26' - 11 674')	
Stage 1: Lead Cement w/ 400 sx Class H (1.23 vld, 15.6 ppg)		
Test casing to 2,510 psi for 30 min - good Did not circ cement to surface, TOC @ 6,898' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)		
Stage 3: Top out w/ 375 sx Class C (1.33 yld, 14.8 ppg) Lines flushed w/ 5 bbls fresh water TOC @ surface Resume Drilling		
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Spud Date: 04/30/19	Rig Release Date:	
<b>L</b>		
I hereby certify that the information above	ers true and complete to the best of my knowledg	e and belief.
SIGNATURE	Sr. Regulatory Admi	inistrator DATE 05/28/19
SIGNATURE		DATE_00/20110
Type or print name Emily Follis	E-mail eldress: emily_follis@	eog.com PHONE: 432-848-9163
For State Use Only	TITLE Petroleum Engine	DATE 04/19
APPROVED BY:	TITLE Petroleum	DATE 104/19
Conditions of Approval (Lany):		