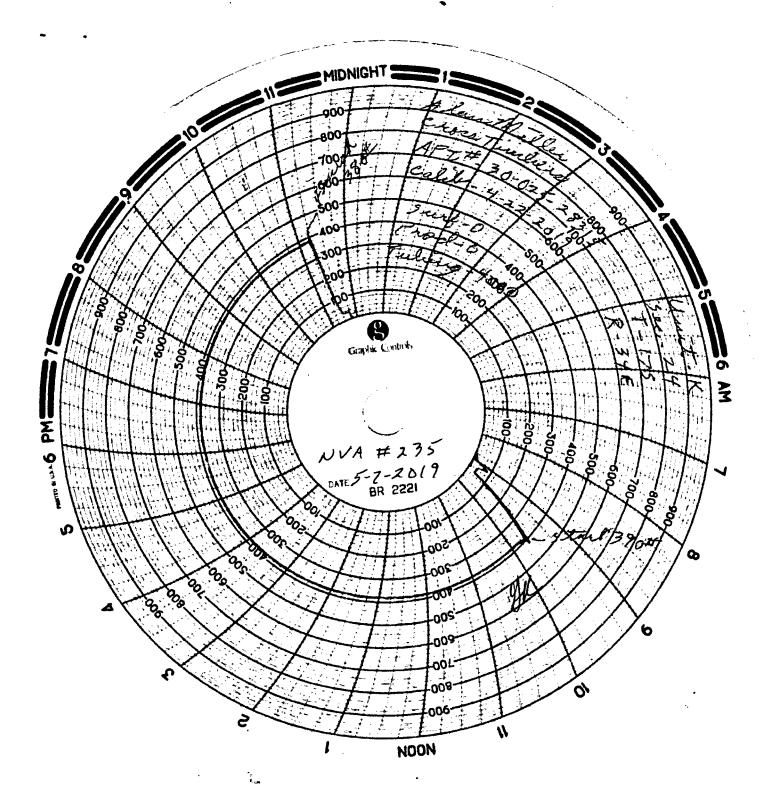
		XICO		Form C-103					
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL AFINO.	30-025-28315					
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of L						
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🔯	FEE 🖸					
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	30 <b>3 0</b> 2019	6. State Oil & Gas Lo	ease No.					
87505				312479					
SUNDRY NOT	ICES AND REPORTS ON WE		7. Lease Name or Un						
	SALS TO DRILL OR TO DEEPEN OR PLU								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			NORTH VACUUM ABO UNIT						
1. Type of Well: Oil Well	8. Well Number 235								
2. Name of Operator	9. OGRID Number 298299								
3. Address of Operator	10. Pool name or Wildcat								
<u>-</u>	VACUUM; ABO, NORTH								
4. Well Location	7TH STREET, FORT WORTH	, 1A /6102	VACOUM; AB	O, NORTH					
Unit Letter K :	1880 feet from the S	line and	2000 feet from th	e W line					
Section 24		nge 34-E		ounty LEA					
······································	11. Elevation (Show whether DR,								
	4007 GR								
12. Check	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Da	ta					
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPO	RT OF					
PERFORM REMEDIAL WORK									
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P	AND A					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📋						
DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM									
OTHER:		OTHER:		MIT 🛛					
13. Describe proposed or comp	pleted operations. (Clearly state all p								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
		. Tor Munipic Con		3					
of starting any proposed w proposed completion or rec		. To Munipic Con		5					
proposed completion or rec	completion.	. To Muniple Con		5					
proposed completion or recommendation of the proposed completion or recommendation or recomme	completion. /2019	. To Muniple Con							
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proposed completion or recognition of recognition of the proposed completion of the	completion.  /2019 0, END PRESSURE 380								
5 YR MIT TEST 05/07 START PRESSURE 39	2019 0, END PRESSURE 380	e.							
proposed completion or recognition of recognition of the proposed completion of the	2019 0, END PRESSURE 380	e.	1/17/1984						
5 YR MIT TEST 05/07 START PRESSURE 39  Spud Date: 11/09/19	/2019 0, END PRESSURE 380  Rig Release Date	te: 0	1/17/1984						
5 YR MIT TEST 05/07 START PRESSURE 39  Spud Date: 11/09/19	2019 0, END PRESSURE 380	te: 0	1/17/1984						
5 YR MIT TEST 05/07 START PRESSURE 39  Spud Date: 11/09/19  I hereby certify that the information	2019 0, END PRESSURE 380  Rig Release Data above is true and complete to the be	te: 0	1/17/1984 and belief.						
5 YR MIT TEST 05/07 START PRESSURE 39  Spud Date: 11/09/19  I hereby certify that the information	2019 0, END PRESSURE 380  Rig Release Data above is true and complete to the be	te: 0	1/17/1984 and belief.						
5 YR MIT TEST 05/07 START PRESSURE 39  Spud Date: 11/09/19  I hereby certify that the information SIGNATURE Amanual Actions 11/09/19	Rig Release Date of the beautiful above is true and complete to the beautiful above.  TITLE Regular	e: 0 st of my knowledge atory Technician	1/17/1984 and belief.	05/29/2019					
Spud Date:  11/09/19  I hereby certify that the information  SIGNATURE Samanntha A	Rig Release Date of the beautiful above is true and complete to the beautiful above.  TITLE Regular	e: 0 st of my knowledge atory Technician	1/17/1984 and belief.	05/29/2019					
5 YR MIT TEST 05/07 START PRESSURE 39  Spud Date: 11/09/19  I hereby certify that the information SIGNATURE Amanual Actions 11/09/19	Rig Release Date of the beautiful above is true and complete to the beautiful above.  TITLE Regular	e: 0 st of my knowledge atory Technician	1/17/1984 and belief.	05/29/2019					
Spud Date:  11/09/19  I hereby certify that the information  SIGNATURE Samanntha A	Rig Release Date of the beautiful above is true and complete to the beautiful above.  TITLE Regular	e: 0 st of my knowledge atory Technician	and belief.  DATE  artners.com PHON	05/29/2019					



<u>District 1</u> 1625 N. Franch Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 391-0720

## State-of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office BRADENHEAD TEST REPORT

Operator Name Cross Timber Energy, LLC						30-025-28315					
Property Name							30-025-28313 Well No				
Worth Vacuum ABO Unit							235				
	Т.	T	1	' Surface Locatio	T			· · · · · · · · · · · · · · · · · · ·	,		
UL-Lot	Section 24	Township 17S	Range 34E	Feet floor 1880	FS.	Line L	Feet From 2000	E/W Line FWL	County:		
Well Status											
Well Status SHUT-IN			PRODUCING			4-5-2015		[wj			
L	OPE	N DDADENI	NO LAND LAND	EDARDIATE TO ATMOSPHUS							
	OFE:	N BRADEN	TEAU AND INT	ERMEDIATE TO ATMOSPHER		IDUALLY	FOR IS MINUI	ESEACH			
if bradenhead	flowed wa	ter, check al	lof the description	OBSERVED DA ns.ihni.apply:	LIA						
		(Δ)	Surf-Interm	(B)laterm(1)-Interm(2)	(C)In	(C)Interm-Prod		Prod Csne	(E)Tobing		
Pressure			0		·			0	4325		
Flow Charact									1		
Puff			UO	Y / N		Y/N		Y / 🚫			
Steady F			( / 🙋	Y / N		Y/N		Y / Ø	į		
Surge		j	( / 🔕	Y / N		Y/N		¥/80			
Down to nothing			(1 <b>6</b> )	V / N	V / N			V / C			
Gas or Oil Water			( (A)	Y / N Y / N	Y / N			Y / 🚱			
***************************************			110				l		J		
If bradenhead	Rowed wa	ter, check al	of the description	ns that apply:							
CLEAR		FRE	SH	SALTY		SULFUR		BLACK			
			<del></del>		441.000.0000			/ump			
Remarks:					INJECTI	NG AT TH	ISTIME	WTR,	uns,CU2		
	•										
			•								
				·							
Signature: Jan Land						OIL CONSERVATION DIVISION					
Printed name Sale (ASAS						Ent	Entered into RBDMS				
Title Lesse Ansater						Re-	Re-tess				
E-mail Address Slates Oct Fields us Com											
	9-201		Phone (	5.746.7220							
	<u></u>	<del></del>	Witness:								
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