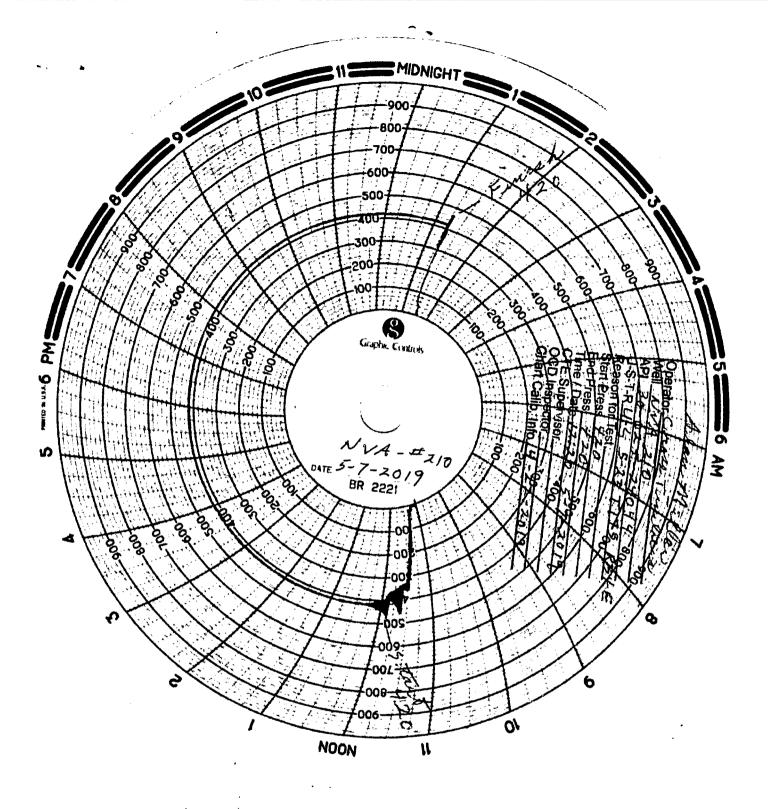
Office	State of New M	ICAICO		Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resouce CV		Revised July 18, 2013			
1625 N. rench Dr., Hobbs, NM 88240	Energy, Minerals and National Conference of New Market	OBR2	WELL API NO.	20 205 21211			
<u>District 11</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISIONIA		30-025-24044			
District III - (505) 334-6178	1220 South St. Fra		5. Indicate Type of Leas	FEE 🗍			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	87505 ·	STATE X 6. State Oil & Gas Leas	e No			
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 3, 1 1111	DECEIVE	VO. State On & Gas Leas	C 140.			
87505							
	ICES AND REPORTS ON WELL		7. Lease Name or Unit	Agreement Name			
	OSALS TO DRILL OR TO DEEPEN OR P ICATION FOR PERMIT" (FORM C-101)		MODELLA	1 A DO I DUT			
PROPOSALS.)	,	. Oktober:	NORTH VACUU	M ABO UNII			
1. Type of Well: Oil Well	Gas Well 🛛 Other INI		8. Well Number	210			
2. Name of Operator			9. OGRID Number				
	S TIMBERS ENERGY, LLC	· ··· · · · · · · · · · · · · · · · ·		298299			
3. Address of Operator			10. Pool name or Wildcat				
400 W	7TH STREET, FORT WOR	TH, TX 76102	VACUUM; ABO	, NORTH			
4. Well Location		/					
Unit Letter L	1840 feet from the S	line and	800 feet from the	W			
Section 23	Township 17-S	Range 34-E	NMPM Cour	nty LEA			
23	11. Elevation (Show whether D	<u> </u>	and the same of th	, EERT			
		-,,,					
E-mail 11.				•			
12 Check	Appropriate Box to Indicate	Nature of Notice 1	Renort or Other Data				
12. Check	Appropriate Box to indicate	rvature of rvotice, i	report of Outer Data				
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REPOR	T OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK		RING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.□ P ANI	DA 🗍			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲				
DOWNHOLE COMMINGLE	_		·				
CLOSED-LOOP SYSTEM							
OTHER:		OTHER:		MIT 🛛			
	pleted operations. (Clearly state al						
	ork). SEE RULE 19.15.7.14 NMA	AC. For Multiple Con	pletions: Attach wellbor	e diagram of			
proposed completion or re	completion.						
5 YR MIT TEST 05/07	⁷ /2019						
START PRESSURE 42	20, END PRESSURE 420						
	·						
		· · · · · · · · · · · · · · · · · · ·					
Spud Date:	Rig Release I	Date:	16/1072				
Spud Date: 02/28/19	Rig Release I	Date: 03/	16/1972				
Spud Date: 02/28/19	Rig Release I	Date: 03/	16/1972				
02/28/19	072	03/					
Spud Date: 02/28/19 I hereby certify that the information	072	03/					
I hereby certify that the information	above is true and complete to the	best of my knowledge	and belief.				
I hereby certify that the information	above is true and complete to the	03/	and belief.	05/29/2019			
02/28/19	above is true and complete to the	best of my knowledge	and belief. DATE				
I hereby certify that the information	above is true and complete to the	best of my knowledge	and belief.				
I hereby certify that the information	above is true and complete to the	best of my knowledge	and belief. DATE				
I hereby certify that the information SIGNATURE Type or print name Samanntha	above is true and complete to the TITLE Regulation Avarello E-mail addre	best of my knowledge	pand belief. DATE artners.com PHONE:				

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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office BRADENHEAD TEST REPORT

Operator Name Cross Timber Energy, LLC						*	³ API Number 30-025-24044					
Property Name							· 	Well No				
North Vacuum ABO Unit Surface Location										210		
UL - Loi	Section	Township	Range	31	Feat from	·	2 8 22 2	Feet From	I SAVI		C	_
L	23	175	34E		1840		N/S Line Fe FSL				County Lea	
Well Status												
Well Status SHUT-IN		PRODUCING			5-	DATE 7-2019	7					
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH												
OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply:												
II. STANKE III. CHA	nonea na		Surf-Interm	(B)laterm(1)-Interm(2)		(C)Interm-Prod		od	(D)Prod Cang		(E)Tubing	٦
Pressure			Ø						Ø		4300	7
Flow Characte	ristics											
Puff			Y /(N)		/ N		Y / N		Y 100			
Steady Fl		1	Y /(N)	Y / N		Y / N			v / 😥			
Surges			V / (10)		N	· · · · · · · · · · · · · · · · · · ·	Y/N		Y /(N)			
Down to not		_	Y / (S)	Y/N			Y / N		(D/N			
Gas or Oil					Y / N		Y / N		Y (N)			
Water Y (N)		Y ((V)	Y/N			Y / N		Y (N)				
lf bradenhead	flowed was	ter, check al	l of the descriptio	ns that apply:								
CLEAR FRES		SH	SALTY		SULFUR		R	BLACK]	
Remarks:		 		 		INJECT	ING AT	THIS TIME _	WTR,		GAS,CO2	
								_				
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												١
											5.	
												1
					,						·-···	
			· ·					<u></u>				_
Signature Alan Miller						OIL CONSERVATION DIVISION						
Printed name ALAN MILLER					- 1	Entered into RBDMS						
Tule LEASE OPERATOR .						Re-test				_		
E-mail Address AM, 11er@c+fieldsvcs.com										4		
Date: 5-7	-20	19	Phone .57	5-746	6-7212							_
			Witness	•	•	•				· ***		