Submit I Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I = (575) 393-6161	Energy, Minerals and Natu	ral Resource	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283	Energy, Minerals and Natu	BPA	WELL API NO.	0-025-29610
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIAISINW///2	C. I. P T CI	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	G BADI	STATE X	FEE
District IV - (505) 476-3460	Santa Fe, NM 87	505_CEIVE	6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		RECE	STATE X State Oil & Gas Leas	12479
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO			1
PROPOSALS.)	· ·	K SOCH	NORTH VACUL	JM ABO UNIX
1. Type of Well: Oil Well	Gas Well X Other INJ			00
2. Name of Operator	THE PERCENTROL I I C		9. OGRID Number	
3. Address of Operator	TIMBERS ENERGY, LLC		10. Pool name or Wildo	98299
<u>-</u>		TV 56100		
4. Well Location	TH STREET, FORT WORTH	., 1X /6102	VACUUM; ABO	NORTH
Unit Letter K	1980 feet from the S	line and	1980 feet from the	W line
			NMPM Cour	
Section 10	11. Elevation (Show whether DR,		1414H IVI COU	ity LEA
	11. Blevation (Snow Whether DA,	и , кт, от, с.с.,		
				· · ·
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data	
		,	•	
	ITENTION TO:		SEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		RING CASING
TEMPORARILY ABANDON DULL OR ALTER CACING	CHANGE PLANS	COMMENCE DRII	_	DA LI
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
_				
				_
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		MIT ဩ✓
OTHER:	Deleted operations. (Clearly state all p	OTHER: pertinent details, and	give pertinent dates, incl	MIT 🔯 uding estimated date
OTHER: 13. Describe proposed or composed or starting any proposed w	oleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	ertinent details, and		uding estimated date
OTHER: 13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMAC	ertinent details, and		uding estimated date
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District 1 ...
 1625 N French Dr., Hobbs, NM 88240
 Phone (575) 393-6161 Fax (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

CROSS TIMBERS ENERGY, LLC							30-025-29610				
NORTH VACUUM ABO UNIT							300				
					⁷ Surface Loca	tion					
UL·Lot K	Section 10	Township 17S	^{Rաղջը} 34E		Feet from 1980		S Line FSL	Feet Fr 198		E/W Line FWL	County LEA
					Well Statu	ıs					
Well Status			SHUT-IN		PRODUCING			Y-16-19			-
lf bradenhead Ω					IATE TO ATMOSPI OBSERVED D pply:		VIDUALL	LY FOR 15	MINUTE	S EACH	
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Pressure			J						\mathcal{D}		4100
Flow Characte	eristics		1								1
Puff			V/ 10		Y/N		Y/N		Y/ N		
Steady Flow			7/0	1	Y / N		777		Y7 N		1
Surges			V/8	Y/N		Y/N				Y/N]
Down to nothing			8 / N		Y/N			I		7/8	1
Gas or Oil Water			7/8		Y / N	_	Y / N Y / N			Y 7 N	j
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If bradenhead fl	lowed wat	er, check all	of the description	ons that ar	only;						
If bradenhead fl	lowed wat	er, check all		ons that ar	SALTY	·····	SULFU	ıR		BLACK	
	lowed was			ops that ar		INJECT	<u> </u>	· · · · ·			JAS,CO2
CLEAR	lowed wal			ops that a		INJEC	<u> </u>	THISTIMI		WTR,(N DIVISION
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CLEAR Remarks: Signature: Printed name: Title:	Kndi	In the person to	rientes		SALTY V.O.S. COM	INJEC	TING AT	OIL Entered in	CONS	WTR	

