

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-43360
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Kimberly SWD
6. Well Number:
#1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **DEVONIAN INJECTION**

8. Name of Operator
OWL Operating, LLC

10. Address of Operator
8214 Westchester Drive, Suite 850, Dallas, TX 75255

9. OGRID
308339

11. Pool name or Wildcat
SWD: Silurian/Devonian - 97869
SWD-1633

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	31	25S	37E		1450	S	287	E	Lea
BH:	I	31	25S	37E		1526	S	168	E	Lea

13. Date Spudded
3/18/2019
14. Date T.D. Reached
4/23/2019
15. Date Rig Released
4/28/2019
16. Date Completed (Ready to Produce)
17. Elevations (DF and RKB, RT, GR, etc.) **3010 GR**
18. Total Measured Depth of Well
12,180'
19. Plug Back Measured Depth
20. Was Directional Survey Made?
Y
21. Type Electric and Other Logs Run
Triple Combo, CBL, Gamma

22. Producing Interval(s), of this completion - Top, Bottom, Name **10,796'-12,180' (Dev., Silurian, Fusselman, Montoya)**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	84	1,140'	20	1115 sx	none
10-3/4	45.5	4,613'	13-1/2	1985 Sx (2 stg)	none
7-5/8	29.7	10,796'	9-7/8	2005 sx (3 stg)	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5-1/2"	10,726'	10,726'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
10,750' - 10,796' (Perforations of 7-5/8" Casing)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
276 total, 0.42" X 40" deep penetrating shots @ 6 spf. (2 Charges)		10,796' - 12,180	OPEN HOLE (NOT ACIDIZED)
Set to access more porosity of Devonian Formation		10,750' - 10,796'	PERFORATIONS of 7-5/8" Casing

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Injection			INJ; SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments
C-103, Deviation, Logs, CBL's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Trevor Smith* Printed Name **Trevor Smith** Title **Drilling Engineer** Date **5/2/2019**

E-mail Address **trevor.smith@iptenergyservices.com**

