

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 22 2019
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

1. WELL API NO.
 30-025-44721
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 NORTH HOBBS G/SA UNIT
 6. Well Number:
 696

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OCCIDENTAL PERMIAN LTD.

9. OGRID
 157984

10. Address of Operator
 P.O. BOX 4294, HOUSTON, TX 77210

11. Pool name or Wildcat
 HOBBS;GRAYBURG-SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	33	18S	38E	N	1298	S	1702	W	LEA
BH:	J	33	18S	38E	J	1798	S	1894	E	LEA

13. Date Spudded 01/08/2019	14. Date T.D. Reached 01/13/2019	15. Date Rig Released 01/14/2019	16. Date Completed (Ready to Produce) 01/30/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3634'
18. Total Measured Depth of Well 4928'	19. Plug Back Measured Depth 4911'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run COMPENSATED NEUTRON	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4421' - 4723'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00#	1593'	13-1/2"	C 865	0
7"	26.00#	3987' (DV TOOL)	8-3/4"	C 210	0
7"	26.00#	4911'	8-3/4"	C 945	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4737'	

26. Perforation record (interval, size, and number)
 4421' - 4723'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4421' - 4723'	9100 gallons 15% HCL ACID

28. PRODUCTION

Date First Production 02/16/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD		
Date of Test 05/06/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 82.66	Gas - MCF 1979	Water - Bbl. 1115	Gas - Oil Ratio 23,952
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 82.66	Gas - MCF 1979	Water - Bbl. 1115	Oil Gravity - API - (Corr.) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Produced gas is reinjected as part of the North Hobbs Unit CO2 flood.

30. Test Witnessed By

31. List Attachments
 C102, C104, Logs, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: 
 Printed Name: Roni Mathew
 Title: Regulatory Specialist
 Date: 05/22/2019
 E-mail Address: roni_mathew@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,554	1,531	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1,647	1,620	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2,858	2,681	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3,064	2,860	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3,670	3,385	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4,023	3,708	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4,364	3,975	T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T.	T. Entrada	
T. Wolfcamp			T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,531	1,620	89					
1,620	2,681	1,061					
2,681	2,860	179					
2,860	3,385	525					
3,385	3,708	323					
3,708	3,975	267					
3,975							