

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
Submit one copy to appropriate District Office
 AMENDED REPORT

HOBBS OGD
RECEIVED
MAY 29 2019

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway - Suite 1500 Dallas, TX 75201		² OGRID Number 228937
⁴ API Number 30 - 025-45082		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name WC025; G09; S243310P; Upper Wolfcamp	⁶ Pool Code 98135	
⁷ Property Code 322239	⁸ Property Name Charles Ling Federal Com	⁹ Well Number 213H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	Nor/South Lin	Feet from the	East/West line	County
B	11	24S	33E		596	North	1937	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	24S	33E		94	South	2235	East	Lea
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 4-2-2019		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC Crude P. O. Box 3821 - Midland, TX 79702-3821	O
371960	Lucid Energy Delaware, LLC 3100 McKinnon St. - Suite 800 - Dallas, TX 75201	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
11-4-2018	4-1-2019	17144/12380	17047	12390-17026	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24" 17 1/2"	20" 13 3/8"	180' 1331'	430 sl. - surface 1185 sl. - cementate		
12 1/4" 8 3/4"	9 5/8" 7 5/8"	5213 12410	1865 sl. - cementate 705 sl. - no cement to surface		
6 3/4"	5 1/2" 5 1/2"	0-11718 11718-17011			
	4 1/2"	17011-17142	670 sl. - CBL - TOC @ 5800'		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
4-1-2019	4-2-2019	4-11-2019	24 hours		1620
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
42/64"	2157	4140	4577	Flow Test	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rusty Klein*

Printed name: Rusty Klein

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: May 24, 2019

Phone: 575-627-2439

OIL CONSERVATION DIVISION	
Approved by:	
Title:	
Approval Date:	

Documents pending BLM approvals will subsequently be reviewed and stamped

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MATADOR PRODUCTION COMPANIE-Mail: rusty.klein@matadorresources.com		7. Unit or CA Agreement Name and No.	
3. Address 5400 LBJ FREEWAY - SUITE 1500 DALLAS, TX 75240		8. Lease Name and Well No. CHARLES LING FEDERAL COM 213H	
3a. Phone No. (include area code) Ph: 575-627-2439		9. API Well No. 30-025-45082	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 596FNL 1937FEL 32.237744 N Lat, 103.540892 W Lon At top prod interval reported below NWNE 451FNL 2231FEL 32.238141 N Lat, 103.541844 W Lon At total depth SWSE 94FSL 2235FEL 32.225114 N Lat, 103.541830 W Lon		10. Field and Pool, or Exploratory WC025;G09 S243310P; WC	
14. Date Spudded 11/04/2018		11. Sec., T., R., M., or Block and Survey or Area Sec 11 T24S R33E Mer	
15. Date T.D. Reached 11/27/2018		12. County or Parish LEA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/01/2019		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3616 GL		18. Total Depth: MD 17144 TVD 12380	
19. Plug Back T.D.: MD 17047 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OPEN HOLE LOGS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	20.000 J55	106.5		120		450		0	
17.500	13.375 J55BT&C	54.5		1331		1185	339	0	
12.250	9.625 J55BT&C	40.0		5213		1865	530	0	
8.750	7.625 P110HTF	29.7		12410	27	705	266	0	
6.750	5.500 P110	20.0	0	11718		470			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12390	17026	12390 TO 16991	0.350	722	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12390 TO 17026	FRAC'D WITH 28400 GALLONS 15% HCL ACID, 677,376 GALLONS PAD, 10,510,626 GALLONS CLEAN FLUID,

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2019	04/11/2019	24	→	2157.0	4577.0	4140.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	SI	1620.0	→	2157	4577	4140		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
	SI		→				

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5200	8988	OIL AND GAS	TOP OF SALT	1797
1ST BONE SPRING	9962	10386	OIL AND GAS	BASE OF SALT	5156
2ND BONE SPRING	10689	11187	OIL AND GAS	DELAWARE SAND	5200
3RD BONE SPRING	11759	12375	OIL AND GAS	BONE SPRING	8988
				WOLFCAMP	12375

32. Additional remarks (include plugging procedure):

CASING DETAILS:
4.5" CASING - P110 - 13.5# - 17011-17142 WITH 670 SX (153 SLURRY). TOC 5800'.
SEE ATTACHED CASING DETAIL SHEET

ATTACHMENTS:
AS DRILLED C102
ADDITIONAL POINTS REQUIRED SHEET REQUIRED BY NMOCD

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #466683 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (please print) RUSTY KLEIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page

HOBBS OCB
MAY 29 2019
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **RUSTY KLEIN**
Mail: **rusty.klein@matadorresources.com**

3a. Address
**5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240**

3b. Phone No. (include area code)
Ph: **575-627-2439**

8. Well Name and No.
CHARLES LING FEDERAL COM 213H

9. API Well No.
30-025-45082

10. Field and Pool or Exploratory Area
WC025;G09 S243310P; WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 11 T24S R33E NWNE 596FNL 1937FEL
32.237744 N Lat, 103.540892 W Lon**

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Matador Production Company respectfully requests a tubing exception for this well. Date of first production 4-1-2019; request a 6 month extension to run tubing in this well. This will allow the casing pressure to decline where company personnel can safely run tubing in well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #466682 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) **RUSTY KLEIN** Title **REGULATORY ANALYST**

Signature (Electronic Submission) Date **05/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Documents pending BLM approvals will subsequently be reviewed and scanned

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MATADOR PRODUCTION COMPANY** - Mail: rusty.klein@matadorresources.com
Contact: **RUSTY KLEIN**

3a. Address
**5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240**

3b. Phone No. (include area code)
Ph: **575-627-2439**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 11 T24S R33E NWNE 596FNL 1937FEL
32.237744 N Lat, 103.540892 W Lon**

8. Well Name and No.
CHARLES LING FEDERAL COM 213H

9. API Well No.
30-025-45082

10. Field and Pool or Exploratory Area
WC025;G09 S243310P; WC

11. County or Parish, State
LEA COUNTY, NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2-5-2019 - Moved in and rigged up wireline and crane. RIH with gauge ring, junk basket and logging tools. POOH. CBL indicates estimated TOC at 5800'. Shut well in. Rigged down and moved out wireline and crane.

2-21-2019 - Nipple down flange cap. Nipple up master valve. Shut well in.

2-25-2019 - Moved in and rigged up pump services, wireline and crane. Picked up lubricator and tool string and stab onto wellhead. Performed casing integrity test - 5670 psi for 30 minutes, OK. Opened Burst Port Sub at 17026' (15 .45" holes). Displaced hole with 2000 gallons 15% HCL acid. Started POOH and got stuck at 16894'. Worked free and finished POOH. RIH with 3-1/8" casing guns and perforated Stage 1. POOH with guns. Nipped down BOP, flange adapter and spool. Rigged down and moved out wireline, crane and pump services. Shut well in until perforating and frac operations begin.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #466676 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) **RUSTY KLEIN**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **05/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Documents pending BLM approvals will
subsequently be reviewed and scanned*

Department or agency of the United States

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #466676 that would not fit on the form

32. Additional remarks, continued

3-2-2019 - Began moving in and rigging up frac fleet and equipment. Well is shut in.

3-4-2019 - Opened well and began frac of Stage 1 at 4:24 AM. Picked up lubricator and 3-1/8" casing guns and stabbed onto wellhead. Perforated 12390-16991' in 26 stages with 722 .35" holes (total perforated interval 12390-17026' w/737 holes). Frac'd perforations 12390-17026' (26 stages) with 26400 gallons 15% HCL acid, 677,376 gallons pad, 10,510,626 gallons clean fluid, 11,795,910 gallons slurry, 617,316 gallons 20# crosslink gel, 9,951,900 gallons slickwater, 19068 gallons flush, 1,103,120# 100 mesh sand and 11,612,080# 40-70 white sand. Completed perforating and frac operations on 3-11-2019. Shut well in. Rigged down and moved out frac fleet and equipment. Shut in until drillout operations begin.

3-22-2019 - Moved in and rigged up coiled tubing unit and equipment. Nippled down blind flange. Nippled up blind/shear combo BOP's. Made up tool string and nipped up to BOP. Shut well in.

3-23-2019 - RIH with coiled tubing and drilled out all frac plugs, pumping sweeps while drilling out plugs. Cleaned well out to float collar at 17047'. Circulated hole clean. POOH with coiled tubing. Rigged down and moved out coiled tubing unit and equipment. Moved in and rigged up flowback equipment. Shut well in until flowback operations begin.

4-1-2019 - Opened well up and began flowback. Date of 1st Production: 4-1-2019. Gas to sales:

4-2-2019. Well off flowback 4-14-2019.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHARLES LING FEDERAL COM 213H

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **RUSTY KLEIN**
Mail: **rusty.klein@matadorresources.com**

9. API Well No.
30-025-45082

3a. Address
**5400 LBJ FREEWAY - SUITE 1500
DALLAS, TX 75240**

3b. Phone No. (include area code)
Ph: **575-627-2439**

10. Field and Pool or Exploratory Area
WC025;G09 S243310P; WC

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)

11. County or Parish, State

**Sec 11 T24S R33E NWNE 596FNL 1937FEL
32.237744 N Lat, 103.540892 W Lon**

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see attached amended casing detail and cement report with pressure tests included.

**HOBBS OCD
MAY 29 2019
RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #466670 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) **RUSTY KLEIN**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **05/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____

Title _____

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Office _____

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

