

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

HOBBS OCD

MAY 31 2019

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 04/19/2019
⁴ API Number 30 - 025-42749	⁵ Pool Name ROCK LAKE; DELAWARE	⁶ Pool Code 97663
⁷ Property Code 315703	TRIGG 5 FEDERAL	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. C	Section 05	Township 23S	Range 35E	Lot Idn	Feet from the 175'	North/South NORTH	Feet from the 1750'	East/West line WEST	County LEA
¹¹ Bottom Hole Location									
UL or lot no. C	Section 05	Township 23S	Range 35E	Lot Idn	Feet from the 659'	North/South NORTH	Feet from the 1720'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data V-13100'

²¹ Spud Date 04/23/2017	²² Ready Date 04/19/2019	²³ TD 13,126	²⁴ PBDT 12,508'	²⁵ Perforations 12,349-12,508'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1,885'	1725 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,769'	2145 SXS CL C/CIRC		
8 3/4"	7 5/8"	10,758'	832 SXS CL C & H/CIRC		
6 3/4"	5 1/2"	13,120'	332 SXS CL C/CIRC		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 04/19/2019	³³ Test Date 04/21/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 83 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

05/29/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

Documents pending BLM approvals will
subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
MAY 21 2019
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1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM114993	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. Unit or CA Agreement Name and No.	
Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM		8. Lease Name and Well No. TRIGG 5 FEDERAL 1	
3. Address PO BOX 2267 MIDLAND, TX 79702		9. API Well No. 30-025-42749	
3a. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool, or Exploratory ROCK LAKE; DELAWARE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 175FNL 1750FWL 32.340331 N Lat, 103.393031 W Lon At top prod interval reported below NENW 660FNL 1743FWL 32.338998 N Lat, 103.392052 W Lon At total depth NENW 659FNL 1720FWL 32.339001 N Lat, 103.392128 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 5 T23S R35E Mer NMP	
14. Date Spudded 04/23/2017		12. County or Parish LEA	
15. Date T.D. Reached 05/16/2017		13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/19/2019		17. Elevations (DF, KB, RT, GL)* 3466 GL	
18. Total Depth: MD 13126 TVD 13100		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 12508 TVD 12480		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1885		1725		0	
12.250	9.625 J55	40.0		5769		2145		0	
8.750	7.625 HCP110	29.7		10758		832		0	
6.750	5.500 HCP110	23.0		13120		332		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12319	12302						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	12349	12508	12349 TO 12508	3.250	160	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12349 TO 12508	ACIDIZE W/4000 GALS 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2019	04/21/2019	24	→	0.0	83.0	0.0	0.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	SI	0.0	→				0	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466991 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPI

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1911		BARREN	RUSTLER	1911
T/SALT	2149		BARREN	T/SALT	2149
B/SALT	4177		BARREN	B/SALT	4177
BRUSHY CANYON	7470		OIL & GAS	BRUSHY CANYON	7470
1ST BONE SPRING SAND	9740		OIL & GAS	1ST BONE SPRING SAND	9740
2ND BONE SPRING SAND	10252		OIL & GAS	2ND BONE SPRING SAND	10252
3RD BONE SPRING SAND	11171		OIL & GAS	3RD BONE SPRING SAND	11171
WOLFCAMP	11362		OIL & GAS	WOLFCAMP	11362

32. Additional remarks (include plugging procedure):

Strawn 12,438'
Atoka 12,611'
Morrow 13,354'

please reference attachments

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466991 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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