

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-26118
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 123
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19/18: MIRU x NDWH x NUBOP. RIH 4 3/4" bit x tagged sand @3889'. 10/22/08 - 10/25/18: Drilled through 3 cibp to 4300'.
10/27/18: Ran ccl/sgr/cnl from 4280' to surface. 10/29/18: Perf'd 5 1/2" csg in 3 runs from 4203' - 4282'. 10/30/18: Ran acid job on OH w/ 2000 gals 15% hcl acid x pumped 2000 gals 15 % hcl acid in 11 setting ppi job perfs x flushed w/ 100 bbls FW. Pumped scale squeeze. 10/31/18: RIH 5 1/2" rbp @1000' x dumped 2 sacks sand. ***WAITING ON WELLHEAD CHANGE*** 11/12/18: Washed off sand x POOH rbp. 11/14/18: RIH 123 jts 2 7/8" tbg @3999' x esp @4047' RD x NDBOP x NUWH.
3/11/19: MIRU x NDWH x NUBOP. 3/12/19: POOH 123 jts 2 7/8" tbg x esp equipment. 3/14/19: RIH 5 1/2" cibp @4185' x cicr @3945'. Pumped 18 bbls thixotropic cmt lead x 104 bbls Class C cmt tail x squeezed off @ 2500 psi getting 99 bbls cmt in formation, stung out cicr, reversed out 23 bbls cmt. 3/15/19 - 3/20/19: RIH 4 3/4" bit x drilled cmt through cibp x deepened well to new TD @4350'.
3/21/19: Perf'd 5-1/2" csg from 4191 - 4282'. Pumped 1240 gals 15% acid into open hole x performed ppi acid job w/ 1760 gals 15% acid on perfs. 3/22/19: RIH 123 jts 2 7/8" tbg @3999' x esp @4047' RD x NDBOP x NUWH

Spud Date:

10/19/18

Rig Release Date:

3/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

05/14/2019

Type or print name April Hood

E-mail address:

April_Hood@Oxy.com

PHONE:

713-366-5771

For State Use Only

APPROVED BY:

TITLE

DATE

06/04/19

Conditions of Approval (if any):

SHU 123

