Bustical - (-973) 93-94-96   Elenergy, Milineralis and Natural Resources   Revised August 1, 201   Elenergy Milineralis and Natural Resources   Revised August 1, 201   Elenergy Milineralis and Natural Resources   Society 1, 201   Society 1, 2	Submit 1 Copy To Appropriate District Office	State of New M	Form C-103			
DBIRETIC 1-6737-148-1283 IIS First S., Areas, MA 18210 BRIEF 1-6757-168-1288 BRIEF 1-6757-1688-1288 BRIEF 1-6757-1688-1288-1288 BRIEF 1-6757-1688-1288-1288 BRIEF 1-6757-1688-1288-1288-1288-1288-1288-1288-1288						
Dissistall   - G803 344-6178   1220 South St. Francisco   170 Notes   170 No	District II - (575) 748-1283	istrict II - (575) 748-1283				
Santa Fe, NM 5740  Signor Frames De, Sonta Fe, NM 5740  SUNDRY NOTICES AND REPORTS OF SAND REPORTS	<u>District III</u> - (505) 334-6178					
33857   3385		Santa Fe NM 8	2505			
DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLEVE PROPOSALS)   1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM	S CO	2019			
RROPGALS)   1. Type of Well: Oil Well	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS OF WELL DISALS TO DRILL OR TO DEEPEN OR OF THE PERMIT (FORM C. 10)	OG BACK TO A	WEST DOLLA	•	
8. Well Number 36 2. Name of Operator RAM ENERGY LLC 3. Address of Operator 2.100 S. UTICA AVE., SUITE 175, TULSA, OK 74114  4. Well Location Unit Letter 1 :	PROPOSALS.)	<u> </u>		UNII		
RAM ENERGY LIC  3. Address of Operator  2100 S. UTICA AVE., SUITE 175, TULSA, OK 74114  4. Well Location  Unit Letter I : 660 feet from the _EAST line and _2310 feet from the _SOUTH _line Section 31	1. Type of Well: Oil Well 🔀	Gas Well   Other	K	8. Well Number	36	
3. Address of Operator 2100 S. UTICA AVE., SUTTE 175, TULSA, OK 74114    Well Location   Unit Letter   1				9. OGRID Number		
Well Location	3. Address of Operator	186 517 64 07 54114		· ·	Vildcat	
Unit Letter 1: 660 feet from the EAST line and 2310 feet from the SOUTH line Section 31 Township 248 Range 38E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A   CASING/JEMENT JOB   CASING/JEMENT JOB   COMMENCE DRILLING OPINS   PAND A   CASING/JEMENT JOB   CASING/JEMENT JOB   COMMENCE DRILLING OPINS   PAND A   CASING/JEMENT JOB   CASI	·	175, TULSA, OK 74114		DOLLARHID	E QUEEN (018810)	
Section 31 Township 24S Range 38E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A LITERING CASING    DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB    OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. NOTIFY NMOCD 24 HRS. BEFORE MIRU.  2. MIRU. ND WH, NU BOPE.  3. SET CIBP@3525' AND SPOT 25SX OF CLASS "C" CEMENT FROM 3525'-3175'. (PERFS)  4. CIRCULATE 9.5 PPG MLF AND TEST CASING.  5. SPOT 25SX OF CLASS "C" CEMENT FROM 378'-SUKFACE. VERIFY CEMENT TO SURFACE. (FW/SHIOP/SURFACE).  6. PERF AND SQUUEZE 35SX OF CLASS "C" CEMENT FROM 3115'-1165'. WOC&TAG. (T.SALT)  7. PERF AND SQUUEZE 80SX OF CLASS "C" CEMENT FROM 3115'-1165'. WOC&TAG. (T.SALT)  7. PERF AND SQUUEZE 80SX OF CLASS "C" CEMENT FROM 315'-3176'. (PERFS)  8. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.  CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.  Spud Date:  Rig Release Date:  Rig Release Date:  Rig Release Date:  Rig Release Date:  PHONOR REMEDIAL MORK  PHON ATTERIOR OF CASING  TITLE OPERATIONS MANAGER DATE 04/25/19  Type or print name MATTHEW PATTERSON E-mail address:  MPATTERSON@RAMENERGY.NET PHONE: (918)947-6301  For State Use Only  APPROVED BY:  TITLE Carpliance & March & Marc		660 foot from the EAST	line and 2210	fact from the	SOUTH line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   PREMEDIAL WORK   ALTERING CASING   COMMENCE DIAL WORK   ALTERING CASING   DOWNHOLE COMMINGLE   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. NOTIFY NMOCD 24 HRS. BEFORE MIRU.  2. MIRU. ND WH, NU BOPE.  3. SET CIBP@3525' AND SPOT 25SX OF CLASS "C" CEMENT FROM 3525'-3175'. (PERFS)  4. CIRCULATE 9.5 PPO MLF AND TEST CASING.  5. SPOT 25SX OF CLASS "C" CEMENT FROM 2720'-2370'. WOC&TAG, (YATES/B.SALT)  6. PERF AND SQUUEZE 36SX OF CLASS "C" CEMENT FROM 318'-SURFACE. VERIFY CEMENT TO SURFACE. (FW/SHOE/SURFACE).  8. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.  CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.  Spud Date:  Rig Release Date:  Rig Release Date:  Rig Release Date:  Rig Release Date:  DATE (04/25/19  Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NET PHONE: (918)947-6301   For State Use Only  APPROVED BY: Year 1971 And The Caroling and Patter and Patter Business and Patter Business Address: MPATTERSON@RAMENERGY.NET PHONE: (918)947-6301   For State Use Only			<del></del>			
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CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.  See Affached  Rig Release Date:  Rig Release Date:  Conditions of Approval  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	8. CUTOFF WELLHEAD, A	NCHORS 3' BELOW SURFACE	AND INSTALL DR	YHOLE MARKER.	TURN OVER FOR	
SIGNATURE	RECLAMATION.					
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		title Con	pliance off	DAT	E 6-6-19	

## WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #36

Updated:	04/25/19	Ву: —	LEE K.	•	API	30	30-025-12288	
Lease:	WEST DOOLAR	By:	SAND LINIT	•	Unit Ltr.:	1	Sec.	31
	Field: QUEEN		TSHP/Rng:		24S-T38E			
Surf. Loc.:					Pool Code:		OGRID:	309777
Bot. Loc.:				•	•	-	_	
County:	LEA	St.:	NM	•	Directions:			
Status:					_			
<b></b>	<del></del>	<del></del>						
					}			
Surface Ca	sing							
Size:	9-5/8"							
Wt., Grd.:	32#							
Depth:	328'							
Sxs Cmt:	300							
Circulate:	yes							
TOC:	surface							
Hole Size:	12-1/4"							
Production	Casing							
Size:	4-1/2"							
Wt., Grd.:	10.5#		)					
Depth:	3950'		1					
Sxs Cmt:	600		- 1					
Circulate:	yes		i i		1 {			
TOC:	surface		- 1					
Hole Size:	7"&6-1/8"		<u> </u>		[]			
FORMATION			Υ					
T.Salt	1265'							
B. Salt	2522'							
			1					
Production			\					
Size:	4-1/2"							
Wt., Grd.:	20#		[					
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Circulate:	no						01 0745100	
TOC:	1262'				Que	en: 359	0'-3745'(OA)	)
Hole Size:	7-7/8"							
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## WELLBORE DIAGRAM WEST DOLLARHIDE QUEEN SAND UNIT #36

Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County:	04/25/19 By: LEE R.  By:  WEST DOOLARHIDE QUEEN SAND UNIT  QUEEN  660' FEL & 2310' FSL  LEA St.: NM				Well #: API Unit Ltr.: TSHP/Ri Pool Coo	ng:	30-025-12288		
Status:									
Surface Castize: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size: FORMATION T.Salt B. Salt  Production of Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	9-5/8" 32# 328' 300 yes surface 12-1/4"  Casing 4-1/2" 10.5# 3950' 600 yes surface 7"&6-1/8"			ME M		PERF AND SQI FROM 1315'-11 SPOT 25SX C 2370'. WOC& SET CIBP@3 CEMENT FRO	UEEZE 359X OF 165'. WOC&TAG	CEMENT OM 2720'-	

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.