

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23979
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJ		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH STREET, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
4. Well Location Unit Letter H : 1980 feet from the N line and 660 feet from the E line Section 13 Township 17-S Range 34-E NMPM County LEA		8. Well Number 169
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 298299
		10. Pool name or Wildcat VACUUM; ABO UNIT

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/30/2019 - MIRU.

05/01/2019 - ND WH. NU BOP. Sting out of Baker model NB pkr. RU Scan trk. SOOH w 270 jts 2 3/8" IPC tbq. RDMO scan trk. PU & RIH w kill string.

05/02/2019 - POOH w kill string. RU tbq testers. PU & TIH testing under slips at 5000# w/seal assembly & 250 jts 2 3/8" L80 tbq

05/03/2019 - Cont to test. Sting into pkr. RDMO tbq testers. RU pmp trk. Test backside @ 500 psi for 30 mins. Held ok. sting out pkr. Circ 190bbl pkr fluid. Sting back into pkr. ND BOP. NUWH. Notified OCD of intent to run MIT. No OCD witness present for test.

Start pressure @ 410 psi, end 410 psi for 35 mins. Good Test. Clean location. RDMO. RWTI

Spud Date:

02/12/1972

Rig Release Date:

03/07/1972

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 05/03/2019

Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747
For State Use Only

APPROVED BY: Kerry Fort TITLE Compliance Officer DATE 6-7-19
Conditions of Approval (if any)

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Cross Timbers Energy, LLC	API Number 30-025-23979
Property Name North Vacuum ABO unit	Well No. 169

7. Surface Location

UL - Lot H	Section 13	Township 17S	Range 34E	Feet from 1980	N/S Line FNL	Feet From 660	E/W Line FEL	County LEA
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Well Status

TA'D Well YES NO	SHUT-IN YES NO	INJECTOR INJ SWD	PRODUCER OIL GAS	DATE 5-3-19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	30
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ✓
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFOR	BLACK
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Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Bradenhead & MIT Performed post workover - TBG/PKR
LEAK**

Signature: [Signature]	OIL CONSERVATION DIVISION
Printed name: KEVIN BENNETT	Entered into RBDMS
Title: LEASE Operator	Re-test
E-mail Address: Kbennett@CTFieldSUCS.com	[Signature]
Date: 5-3-19	
Phone: 575-513-8156	
Witness:	

MIDNIGHT



Graphic Controls

DATE 5-3-19
BR 2221

NOON

6 AM

7

8

9

10

11

1

2

3

4

5

6 PM

7

8

9

10

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1

2

3

4

5

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