

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC062749B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

**HOBBS OCD**  
**JUN 09 2019**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ZIA HILLS 19 FEDERAL COM 112H	
2. Name of Operator CONOCOPHILLIPS COMPANY		Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com	9. API Well No. 30-025-44239-00-X1
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	10. Field and Pool or Exploratory Area WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R32E SENW 2498FNL 1699FWL 32.028664 N Lat, 103.717560 W Lon		11. County or Parish, State LEA COUNTY, NM	

**Carlsbad Field Office**  
**OCD Hobbs**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ConocoPhillips Company reported on this well that intermediate cmt job did not get cmt to surface. Plan was presented to J Porter/BLM on April 4, 2019 stating what had occur and the path forward. (written below)

? We pumped the 1st stage of our two stage intermediate cement job as planned. We went on losses part way through the job and did not get cement to surface. We did not bump the plug and were unable to set our ACP or open the DV tool with the contingency cones.  
? We manually shifted open the DV tool (set at 5,000? MD) on drill pipe and established circulation through the DV tool. We then pumped the 2nd stage cement job through the DV tool as planned, and went on losses part way through that job. We did not get cement to surface on the 2nd stage job.  
? We successfully closed the DV tool and pressure tested casing to 2000 psi. We will secure the well by setting and testing the wellhead packoff and installing a TA cap.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #463332 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/29/2019 (19PP1685SE)**

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 04/29/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

JEROMY PORTER  
Title PETROLEUM ENGINEER

Date 05/01/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Handwritten initials*

**Additional data for EC transaction #463332 that would not fit on the form**

**32. Additional remarks, continued**

Proposed path forward:

? With the well secure, our plan is to move the rig over to the next well on the pad (the Zia Hill 19 Federal Com 111H) to drill the intermediate.

? We will bring in wireline to perform a CBL and confirm the top of cement for the 2nd stage job. We are working to get a wireline unit as soon as possible to perform that log, and should be able to have it completed within a week. Once completed, I will send you a copy of the log and discuss any remediation plan with you prior to moving forward. If a bradenhead squeeze is needed, we can do that without the rig on the well soon after completion of the CBL.

Attached is a current wellbore schematic

**Revisions to Operator-Submitted EC Data for Sundry Notice #463332**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC062749B	NMLC062749B
Agreement:		
Operator:	CONOCOPHILLIPS COMPANY P. O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-9174	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710
Admin Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com  Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com  Ph: 432-688-9174
Tech Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com  Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerrs@conocophillips.com  Ph: 432-688-9174
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WOLFCAMP	WOLFCAMP
Well/Facility:	ZIA HILLS 19 FEDERAL COM 112H Sec 19 T26S R32E Mer NMP SENW 2498FNL 1699FWL	ZIA HILLS 19 FEDERAL COM 112H Sec 19 T26S R32E SENW 2498FNL 1699FWL 32.028664 N Lat, 103.717560 W Lon

Zia Hills 19 112H Current Status

17-1/2" Surface Hole

Surface Casing:  
13-3/8" 54.4# J-55 BTC  
1,134' MD/TVD

9-7/8" ACP/DV Combo  
Set @ 5,000' MD/TVD

Bone Springs 1st Carb/SS

Bone Springs Bone Springs 2<sup>nd</sup> Carb/SS

Bone Springs Bone Springs 3<sup>rd</sup> Carb/SS

Wolfcamp A

Intermediate 2: 9-5/8" 40#, L-80 IC, BTC  
@ 12,354 MD / 11,969' TVD

