

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33011
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Red Tank 30 State
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat Red Tank Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter M: 990 feet from the South line and 330 feet from the West line  
Section 30 Township 22S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3747

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-9020' PB-8825' Perfs-6276-8567' CIBP-8825'

13-3/8" csg @ 807' w/ 900sx, 17-1/2" hole, TOC-Surf-Circ

8-5/8" csg @ 4710' w/ 1600sx, 11" hole, TOC-Surf-Circ

5-1/2" csg @ 9020' w/ 1030sx, DVT @ 6500', 7-7/8" hole, TOC-3580'-TS

1. RIH & set CIBP @ 6226' w/ 25sx cmt to 6076'

2. M&P 25sx cmt @ 4600-4760' WOC-Tag

3. Perf @ 2780', sqz 30sx cmt to 2680' WOC-Tag

4. Perf @ 857', sqz 265sx cmt to surface.

10# MLF between plugs - Above ground steel tanks will be utilized

See Attached  
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 5/4/19

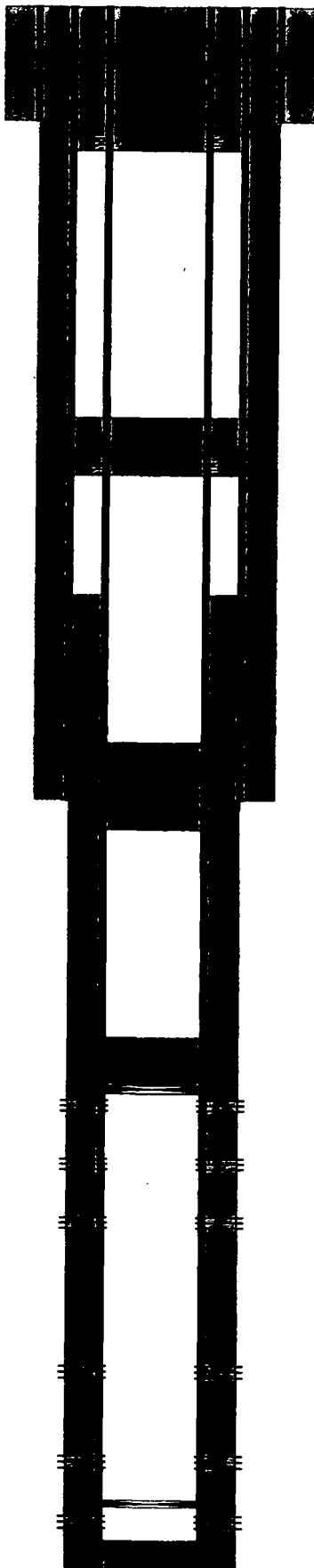
Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6-6-19  
Conditions of Approval (if any):

OXY USA Inc. - Proposed  
Red Tank 30 State #1  
API No. 30-025-33011

265sx @ 857'-Surface



17-1/2" hole @ 807'  
13-3/8" csg @ 807'  
w/ 900sx-TOC-Surf-Circ

Perf @ 857'

25sx @ 2780-2680'

Perf @ 2780'

25sx @ 4760-4600' WOC-Tag

11" hole @ 4710'  
8-5/8" csg @ 4710'  
w/ 1600sx-TOC-Surf-Circ

CIBP @ 6226' w/ 25sx to 6076'

Perfs @ 6276-6284'

Perfs @ 6775-6785'

Perfs @ 7036-7052'

7-7/8" hole @ 9020'  
5-1/2" csg @ 9020'  
w/ 1030sx-TOC-3580'-TS  
DVT @ 6500'

Perfs @ 8073-8087'

CIBP @ 8825'

Perfs @ 8537-8567'

Perfs @ 8850-8892'

PB-8976'

TD-9020'

TD-9020'

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.