

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM136226

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: TAMMY R LINK  
 MATADOR PRODUCTION COMPANY-Mail: tlink@matadorresources.com

8. Lease Name and Well No.  
LESLIE FED COM 214H

3. Address **5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240** 3a. Phone No. (include area code)  
 Ph: 575-627-2465

9. API Well No.  
30-025-44332-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
 At surface **SESE 390FSL 524FEL 32.124191 N Lat, 103.382713 W Lon**  
 At top prod interval reported below  
**Sec 17 T25S R35E Mer NMP**  
 At total depth **NENE 232FNL 382FEL**

10. Field and Pool, or Exploratory  
**DOGIE DRAW-WOLFCAMP**  
 11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 17 T25S R35E Mer NMP**  
 12. County or Parish  
**LEA** 13. State  
**NM**

14. Date Spudded **06/28/2018** 15. Date T.D. Reached **07/24/2018** 16. Date Completed  
 D & A  Ready to Prod. **10/07/2018**

17. Elevations (DF, KB, RT, GL)\*  
**3254 GL**

18. Total Depth: MD **17231** TVD **12482** 19. Plug Back T.D.: MD **17133** TVD  
 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**SUBMITTELECTRON** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		978		1245			
12.250	9.625 J-55	40.0		5462		1650			
6.125	5.500 P-110	20.0		11643		516			
8.750	7.625 P-110	29.7	4358	11802		710			
6.125	4.500 P-110	13.5	11643	17231					
8.750	7.000 P-110	29.0	11802	12731					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		11540						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12410	17088	12751 TO 17088	1.000	6	Open - Wolfcamp
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12410	17088	12751 TO 17088	1.000	6	Open - Wolfcamp
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12751 TO 17088	TOTAL ACID 469 BBLs, TOTAL CLN FLUID-170,249 BBLs, TOTAL 100 MESH-987,000 LBS, TOTAL 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2018	10/07/2018	24	→	1971.0	2103.0	4163.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1971	2103	4163	1067	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
 APR 24 2019  
*Wendy Negrete*  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #447365 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\*

*Reclamation Due: 4/7/2019*

*K2*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	912				
SALADO	1436				
CASTILE	3726				
BRUSHY CANYON	7879				
BONE SPRING LIME	9205				
BONE SPRING	10570				
WOLFCAMP	12410				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #447365 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 03/20/2019 (19DMH0057SE)**

Name (please print) TAMMY R LINK Title PRODUCTION ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 12/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Arapaho, NM 88210  
Phone: (575) 748-1263 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
**HOBBS OCD** Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
JAN 17 2019  
**RECEIVED** AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-44332</b>		Pool Code <b>17980</b>		Pool Name <b>Dogie Draw; Wolfcamp</b>	
Property Code <b>320549</b>	Property Name <b>LESLIE FED COM</b>			Well Number <b>#214H</b>	
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>			Elevation <b>3254'</b>	

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>17</b>	<b>25-S</b>	<b>35-E</b>	<b>-</b>	<b>390'</b>	<b>SOUTH</b>	<b>524'</b>	<b>EAST</b>	<b>LEA</b>

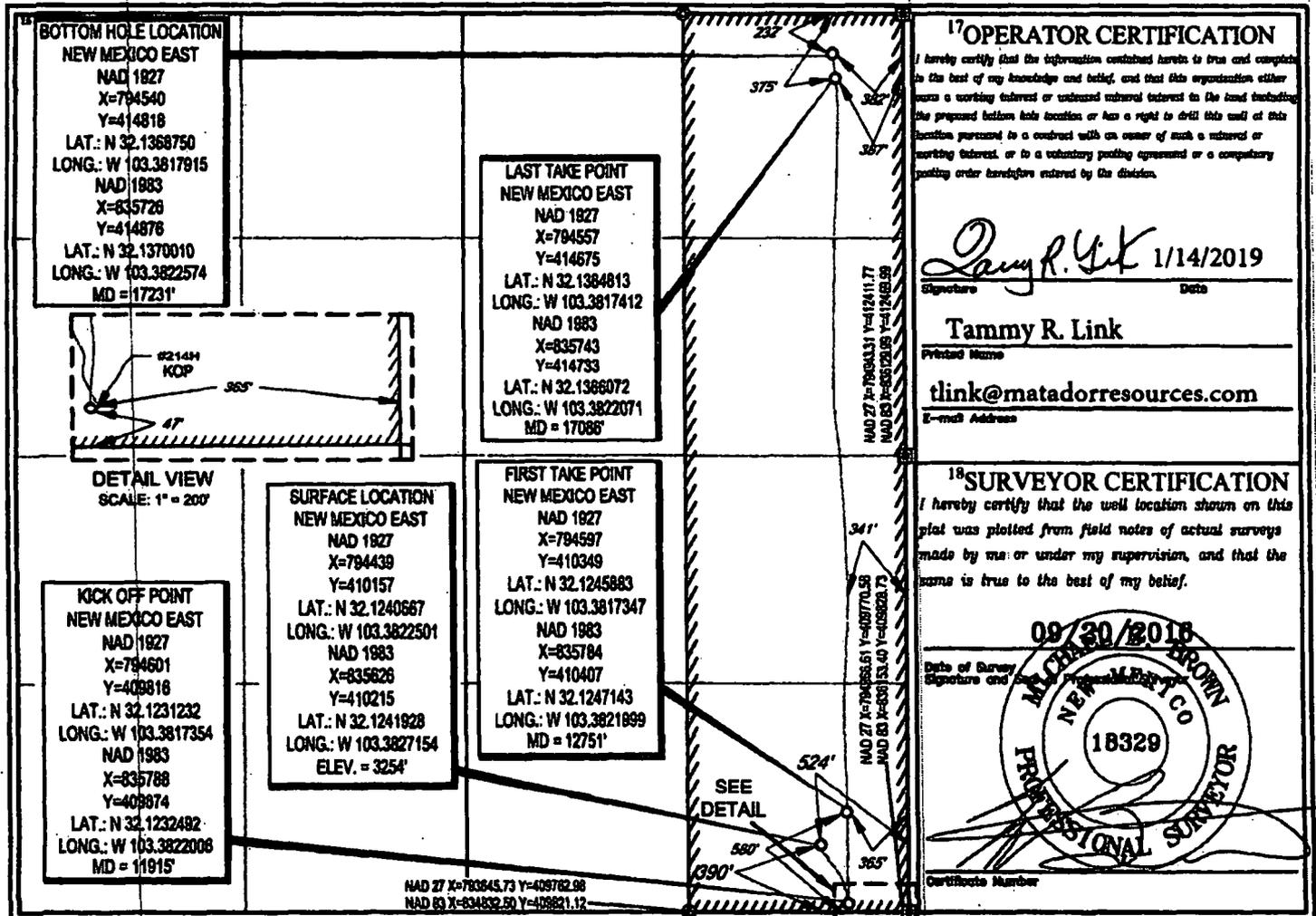
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>17</b>	<b>25-S</b>	<b>35-E</b>	<b>-</b>	<b>232'</b>	<b>NORTH</b>	<b>382'</b>	<b>EAST</b>	<b>LEA</b>

Dedicated Acres <b>160</b>	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NAD 27 X=783557.59 Y=415043.09  
NAD 83 X=834784.43 Y=415101.57

NAD 27 X=794918.80 Y=415053.24  
NAD 83 X=838108.69 Y=415111.54



NAD 27 X=78345.73 Y=408782.08  
NAD 83 X=834832.50 Y=408821.12