

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**OCD Hobbs**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM53381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CAVINNESS 11 FED 01

9. API Well No.  
30-025-29698-00-S1

10. Field and Pool or Exploratory Area  
UNDESIGNATED

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**  
**HOBBS OCD**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: TAMMY R LINK  
Email: tlink@matadorresources.com

3a. Address  
5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include Area Code)  
Ph: 575-627-2465

MAY 20 2019

RECEIVED

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079  
Surety Bond No: RLB0015172

Objective: Temporary Abandon Caviness 11 Fed #1 per BLM specifications

1. Provide 24 hour notice to district office.
2. Safety meeting, MIRU, Kill well, ND WH, NU BOP's, unseat tubing packer and TOO H tubing.
3. Set CIBP at 8600' (44' above top of CIBP).
4. Dump bail 35' cement on top of CIBP.
5. Perform MIT to 500 psi. Submit pressure chart showing less than 10% pressure drop over 30 minutes.
6. RDMO.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #463933 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/03/2019 (19PP1725SE)**

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 05/02/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date MAY 03 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

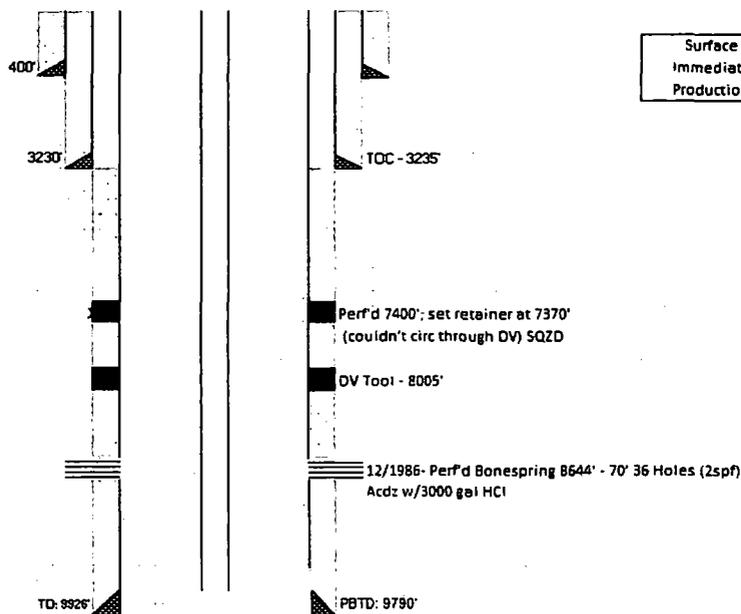
*XZ NM OCD 5-2-19*

**FOR RECORD ONLY**

# Caviness 11 Fed #1: Current

As of 4/28/18

**MATADOR PRODUCTION COMPANY**  
 Caviness 11 Fed #1  
 1980' FSL & 990' FWL Sec 11 - 18S - 33E  
 Lea County, NM  
 API: 30-025-29698  
**CURRENT WELLBORE SCHEMATIC**  
 Spudded: 10/18/1986



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	J-55	54.5		400
Intermediate	11	8 5/8	J-55	24, 28 & 32	76	3,230
Production	7 7/8	5 1/2	J-55 & S-95	17		9,926

Cementing Record	
Surface	400 sx class 'C' w/ 2% Circ'd 25 sx to pit (Surface)
Immediate	1100 sx LW IV & 200 sx Class 'C' Neat; Circ 150 sx to pit (Surface)
Production	1st Stage 475 sx Dowell 551; 2nd Stage 500 sx Cl 'C'. 800 sx DLW & 200 sx Cl 'H' TOC @ 3235'
DV Tool:	8005'
Marker Jt:	

Tubing	
Total Joints = 272	Depth
2 3/8" tbg 267 jts	8600'
Tac	
2 3/8" tbg 5 jts	8765
SN	8765
Sand Scrn	
BP	8789

Geologic Markers	
Rustler	1595
Yates	3065
Queen	4240
Delaware	6153
Bonespring	6548
Wolfcamp	9760

Rods	
Total Rods	348
Polish Rod	
Pony jts	2 * 2', 4', 2 * 6'
7/8"	21
3/4"	233
7/8"	94

Pump	
2 x 1 1/4 x 24' w/BOC	

\*HF pump from Garner Pumps in Hobbs, NM

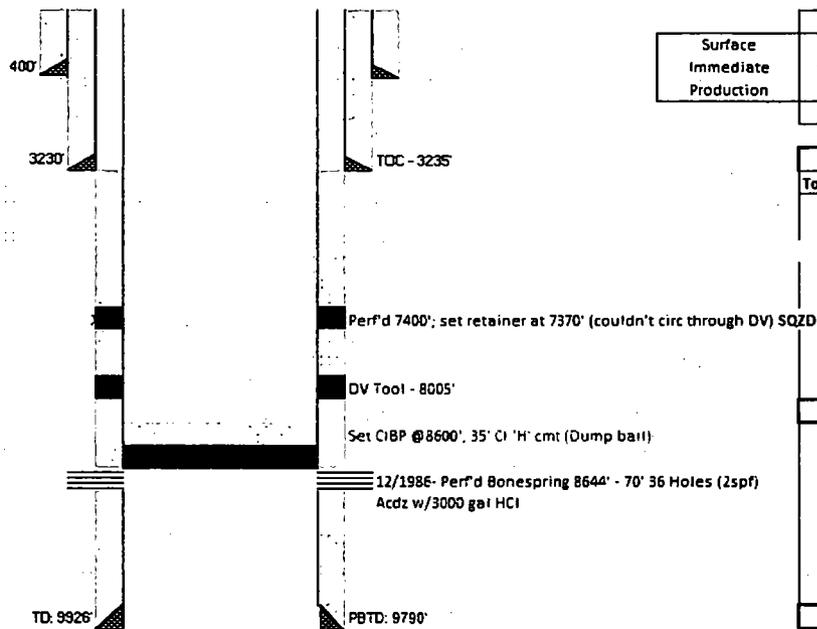
12' Gas Anchor



# Caviness 11 Fed #1: Proposed

As of 4/28/18

**MATADOR PRODUCTION COMPANY**  
**Caviness 11 Fed #1**  
**1980' FSL & 990' FWL Sec 11 - 185 - 33E**  
**Lea County, NM**  
**API: 30-025-29698**  
**PROPOSED WELLBORE SCHEMATIC**  
**Spudded: 10/18/1986**



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	J-55	54.5		400
Intermediate	11	8 5/8	J-55	24, 28 & 32	76	3,230
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DV Tool:	8005'	Marker Jt:

Tubing	
Total Joints = 272	Depth
Rods	
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Geologic Markers	
Rustler	1595
Yates	3065
Queen	4240
Deleware	6153
Bonespring	6548
Wolfcamp	9760



## **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

**Note:** TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.