

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

MAY 13 2019

RECEIVED

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22194
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator David H. Arrington Oil & Gas, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 2071, Midland, TX 79702		7. Lease Name or Unit Agreement Name Deep Sparkling Muddler State "15"
4. Well Location Unit Letter <u>O</u> : <u>650</u> feet from the <u>SOUTH</u> line and <u>198 0</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3841.8		9. OGRID Number 5898
		10. Pool name or Wildcat Midway; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A well 8/3/18, LD tbg, rods, kbars, pump. Spot 3.625" gauge ring to 10665' - unable to go deeper.

Plug #1 - CIBP tag @ 10665', Mix and Pump 25sxs (1.06 yield 26.5 cuft 16.3#) Class H cement from 10,665' to 10,462', tag @ 10430'.
Plug #2 - Set CIBP @ 9900', spot 50' plug, Mix and Pump 25sxs (1.06 yield, 26.5 cuft, 16.3#) Class H cement from 9,900' - 9,697' TOC.
Plug #3 - Perf 4 3 1/8" holes @ 7000' Mix and Pump 25sxs (1.06 yield, 16.3#) Class H Cement from 7,061' - 6,858' TOC, tag @ 6887'.
Plug #4 - Perf 4 3 1/8" holes @ 5080', pkr @ 5080', Mix and Pump 30sxs (1.32 yield, 14.5#) Class C Cement from 5,365' - 5,062' TOC, tag @ 5018'.
Plug #5 - Perf 4 3 1/8" holes @ 2000', spot 50' plug, Mix and Pump 25sxs (1.32 yield, 14.5#, 39.6 cuft) Class C Cement from 2,059' - 1,728' TOC. Tag @ 1847'.
Plug #6 - (Surface) Perf 4 3 1/8" holes @ 400', Mix and Pump 230sxs (1.32 yield, 14.5#, 303.6 cuft) Class C Cement and Mix & Pump 217 sxs, 1.06 yield, 16.3#, 230.02 cuft type "H" Cement from 400' - Surface. Good retruns out inter & surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Whiting TITLE Regulatory Specialist DATE 11/5/18

Type or print name Debbie Whiting E-mail address: debbie.whiting@arringtonoil.com PHONE: 432-682-6685
For State Use Only

APPROVED BY: Kerry Int TITLE Compliance Officer A DATE 6-7-19
Conditions of Approval (if any):