

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28574
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jackson 5
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat Scharb Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 100) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Permian, LLC

3. Address of Operator
5555 San Felipe Houston, TX 77056

4. Well Location

Unit Letter F : 2180 feet from the N line 1980 feet from the W line

Section 5 Township 19S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3886 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 4-9-19

- 5-3-19 - 40sx through annulus displaced with 75 bbls. This was done to ensure cement behind casing due to Fish not allowing a deeper perforation.
- 5-4-19 - Packer set @ 1004' sqz 100sx below fish @ 2336'. Pressure tested to 500psi.
- 5-5-19 - 5 1/2 CIBP @ 2200' perf @ 2190' sqz 170sx. SI to WOC.
- 5-6-19 - Tag TOC 1868' perf @ 1818' press to 500psi. Spot 25sx @ 1820' WOC & tag @ 1678' press test to 500psi perf @ 452'.
- 5-7-19 - Circ cmt to surf w/135sx verified at Surf in & out. NU WH. DHM to be installed. RDMO.

P&A mud between all plugs closed
Loop all fluids to licensed facility

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Adrian Covarrubias TITLE CTR - Technician HES DATE 5/13/2019

Type or print name: Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com Telephone No.: 713-296-3368

For State Use Only

APPROVED BY: Kerry Tate TITLE Compliance Officer A DATE 6-7-19
Conditions of Approval (if any):