Form 3160-5 (April2004)

1. Type of Well

determined that the site is ready for final inspection.)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITEDSTATES DEPARTMENT OF THE INT

BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such prop

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6. If Indian, Allottee or Tribe Name

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abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Well Oil Well X Gas Well Other	8. Well Name and No.
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Stevens B No. 11 2. Name of Operator 9. API Well No. John H. Hendrix Corporation 3a. Address 3b. PhoneNo. (include area code) 30-025-10661 P. O. Box 3040 Midland TX 79702-3040 (432)684-6631 10. Field and Pool, or Exploratory Area Jalmat Gas Yates 11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 990' FSL & 990' FWL Sec. 7, T23S, R37E Lea, NM 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent AlterCasing Reclamation Well Integrity FractureTreat Recomplete X OtherReturn to producing Casing Repair New Construction X Subsequent Report Change Plans Plug and Abandon Temporarily Abandon at central point Final Abandonment Notice Convert to Injection Plug Back Water Disposal of del. & comp. 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

This well has not produced since Sept. 2004 due to high line pressure. On March 1, 2006 it was tied into a central point of delivery which has gas compression. This well is now producing 12 MCFPD into Duke Energy Meter No. 15403-00. ACCEPTED FOR RECORD Production is allocated based on well tests. 1.5 2006 CES BABYAK PETROLEÙM ENGINEER I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vice President Ronnie H. Title H Wasshick 03/01/2006 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office