District 1 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	s Dr., S						e, NM 8750						AMENDED REPOR	
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Operator name and Address John H. Hendrix Corporation									_ ^ OG					
P. O. Box 3040 Midland, TX 79702-3040									3 Rea	ive Date				
⁴ API Number ⁵ Pool Name										³ Reason for Filing Code/ Effective Date Return to Production ⁶ Pool Code				
30 -025-10661											79240			
7 Property Code 8 Property Name Stevens B											11 We	ll Numbe	er	
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18 Transporter	r		19 Trai	nsporter N		²⁰ POD ²¹ C)/G	/G ²² POD ULSTR Location				
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036785	1	Duke F	Energ	ergy Field Services,			773030		G		A - 12 - 23S - 36E			
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The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Sent: Wed 5/10/2006 9:18 AM

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Yes.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 10, 2006 9:14 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

John H Hendrix Corp (12024) Latigo Petroleum Inc (227001) ConocoPhillips Co (217817)

Please let me know. Thanks and have a nice day. Donna