Submit 3 Copies To Appropriate District Office	State of New M Energy, Minerals and Na		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, windrais and iva	WELL A		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION 5 India	ate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		TATE X FEE	
District IV	Santa Fe, NM 87505		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2516		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		PLUG BACK TO A Aztec St FOR SUCH	7. Lease Name or Unit Agreement Name Aztec State	
1. Type of Well: Oil Well X Gas Well Other		8. Well	8. Well Number 10	
2. Name of Operator Latigo Petroleum, Inc.		9. OGRJ	9. OGRID Number 227001	
3. Address of Operator 550 W. Texas, Suite 700		10. Pool	10. Pool name or Wildcat	
Midland, TX 79701		Maljam	Maljamar Grayburg San Andres	
4. Well Location				
Unit Letter A : 660 feet from the North line and 660 feet from the East line				
Section 8 Township 17S Range 33E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	4206' GL	r, rkb, k1, Gr, etc.)		
Pit or Below-grade Tank Application 🔲 o	or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB				
OTHER: OTHER:Resume production				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Reactivate shut-in well as follows:				
2/2/06 - MIRU. Unseat pump. LD sucker rods. Hot oil rods and tbg w/ 20 bbls oil. Pooh w/48 - 3/4" sucker rods, 120 - 5/8" sucker rods & 20-150-RWBC-12-4 pump. 2/3/06 - ND WH. NU BOP. POOH w tbg. Hydrotest tbg to 5000 psi below slip. Got 32 stds tested. 2/6/06 - RIH w/36 stds. Hot oil tbg.POOH w/36 stds. Hydrotest 12 stds tbg to 5000 psi below slips. RIH w/24 stds. POOH LD 48 jts. 2/7/06 - PU & TIH w/ 54 jts. 2-3/8" J-55 tbg. ND BOP. NU WH. PU & RIH w/20-150-RWBC-12-3 PAP pump, 120 - 5/8" sucker				
rods, 48 - 3/4" rods, 1-1/4" x 16' polished rod. Hang on, spaced out. Check pump action. Leave well pumping. Returned to production.				
			35 \$55777\S	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Sua F	tunt TITLE!	Regulatory Analyst	DATE 03/21/2006	
Type or print name Lisa Hunt For State Use Only	E-mail	address: lhunt@latigopetro.com	Telephone No. (432)684-4293	
APPROVED BY: Conditions of Approval (is any):	TITLE	PETROLEUM ENGINEE	DATE MAY 1 0 200	
	\mathcal{O}			