

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23138
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No. B-2516
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name Aztec State
4. Well Location Unit Letter E : 2310 feet from the North line and 990 feet from the West line Section 9 Township 17S Range 33E NMPM County Lea		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4199' GL		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Resume production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reactivate shut-in well as follows:

1/30/06 - MIRU.

1/31/06 - POOH w/178 -3/4" sucker rods & 20 -150-RWBC-12-4 Traveling bbl pump.

2/1/06 - Hot oil tbq w/25 bbls oil. Pump 30 bbls wtr down tbq. ND WH. NU BOP. POOH w/tbg. RIH w/ BPPS, new SN, 1 jt 2-3/8", TK-99 tbq & rest of tbq testing to 5000 psi.

2/2/06 - ND BOP. NU WH. PU & RIH w/20-150-RWBC-16-3' PAP pump, 179 sucker rods and new 1 1/4"x16' PR. Hung on and spaced out. Load and test tbq w/2 bbls wtr and pressure up to 500 psi. Both test good. Leave well pumping. Returned to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 03/21/2006

Type or print name Lisa Hunt

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

For State Use Only

APPROVED BY: [Signature]

TITLE PETROLEUM ENGINEER

DATE MAY 10 2006

Conditions of Approval (if any).