Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL AFI NO	30-025-37551	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Typ	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & C	Jas Lease No.	
87505						
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Dry Lake 28 State Com		
1. Type of Well: Oil Well	ll: Oil Well Gas Well X Other			8. Well Number 1		
2. Name of Operator Latigo Petroleum, Inc.				9. OGRID Nun	nber 227001	
3. Address of Operator 550 W. Texas, Suite 700				10. Pool name or Wildcat		
Midland, TX 79701				Osudo Morrow South Gas		
4. Well Location						
Unit Letter C: 660 feet from the North line and 1980 feet from the West line						
Section 28 Township 21S Range 35E NMPM CountyLea						
	11. Elevation (Show whe	ether DR,	RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application [ ]						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ALTERING CASING						
TEMPORARILY ABANDON   Output  Description:	MPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☒					
The state of the s						
OTHER:	· .		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
1/5/06 - Ran 251 jts 7" csg. Set @ 10,946'. Cmt w/520 sxs Lead = 35:65 Poz ""c"" + 5% D44 + 0.4% D112 + 0.1% D130 + 6% D20 + 290 sxs Tail - 50:50 Poz ""H"" + 2%						
D174 + 0.2% D167 + 0.2% D65 + 0.2 pps D130 + 2% D20						
ND BOP, set slips in full tension & cut-off csg. Ran temperature survey. Tool went to 10,861'. Cmt up to 5131'. Set "C" section. NU BOP. Test BOP.						
NU BOP. Test BOP.						
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan.						
SIGNATURE LISAS	Hun X_ T	TTLE Reg	ulatory Analyst		DATE 01/18/2006	
Type or print name Lisa Hunt	1	E.mailad	lrange lhunt@lation=	etro com	Tolonhous No. (422)/694-4292	
For State Use Only	v I	c-man ado	lress:lhunt@latigop	edo.com	Telephone No. (432)684-4293	
<i>A</i> .	1/1-1/	den en arte	DECENTATIVE W/S	TAFF WHAVE	<b>R</b> .	
APPROVED BY: Vary W. Willer Title DATE MAY 1 0 2006  Conditions of Approval (if any):						