Submit 1 Copy To Appropriate District Office	Bergy, Minerals a	New Me				Form C Revised July 13	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		ind Natu	rai Resources	WELL A		Revised July 10	3, 2013
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	PROL CONSERV.	ATION	DIVISION	30-025-24			
District III - (505) 334-6178	1220 3. dth				te Type of Lo ATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	RECE Santa Fe,	NM 87	/505	-	Dil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505	A * -						
SUNDRY NOTI	CES AND REPORTS ON			7. Lease	Name or Un	it Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC				Rhodes S	tata Com		
PROPOSALS.)	Gas Well 🛛 Other	ŗ		8. Well N			
				021			
2. Name of Operator Cimarex Energy Co. of Colorado				9. OGRI 162683	D Number		
3. Address of Operator					name or Wil	dcat	
600 N. Marienfeld, Suite 600, Midland, Texas 79701					Rhodes; Yates-7 Rivers, Gas		
4. Well Location					-		
Unit <u>Letter M :</u>	660 feet from the		line and		eet from the		_line
Section 16	Township	26S		<u>7E</u>	NMPM	Lea Cou	unty
	11. Elevation (Show whe 2985' GR	einer DK,	KKD, KI, GK, elc.)			
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	Appropriate Box to Ind TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL			SEQUEN K		```	
		-					
OTHER: 13. Describe proposed or compl	leted operations. (Clearly	state all r	OTHER: Locatio				
of starting any proposed wo proposed completion or reco	ork). SEE RULE 19.15.7.1						
All pits have been remediated in	-		-	• •		sure plan.	
Rat hole and cellar have been fill	led and leveled. Cathodic	protectio	n holes have been p	properly aba	indoned.		
A steel marker at least 4" in dian Operator Name, Lease Name, Wel Range. All information has been w	l Number, API Number,	Quarter	Quarter Location	or Unit Le		n, Township ar	ıd
The location has been leveled as other production equipment.	nearly as possible to origin	nal groun	d contour and has l	been cleared	d of all junk,	trash, flow line	s and
Anchors, dead men, tie downs ar	nd riser have been cut off a	it least 2'	below ground leve	1.			
If this is a one well lease or last n NMOCD rules and the terms of the C removed from lease and well location	Operator's pit permit and c						
All metal bolts and other materia have to be removed).	ils have been removed. Po	ortable ba	ses have been remo	oved. (Pour	ed onsite cor	ncrete bases do	not
All other environmental concern	s have been addressed as p	er NMO	CD rules.				
Pipelines and flow lines have been retrieved flow lines and pipelines.	en abandoned in accordanc	ce with 19	9.15.35.10 NMAC.	All fluids	have been re	moved from no	n-
If this is a one well lease or last r location, except for utility's distribut		l electric	al service poles and	l lines have	been remove	ed from lease an	id well

Spud Date:	10/10/2013	Rig Release Date:	10/15/2013	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

for Structure TITLE Regulatory Analyst SIGNATURE

DATE

04/18/2019

Type or print name <u>Pam Stevens</u> E-mail address: <u>pstevens@cimarex.com</u> PHONE: <u>432-571-7831</u> For State Use Only

APPROVED BY: <u>Xerry</u> finhe_ Conditions of Approval (if any):

_____ TITLE Compliance Office A DATE 6-10-19