

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36508
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ponthomme State
8. Well Number #1
9. OGRID Number 229137
10. Pool name or Wildcat Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating, LLC

3. Address of Operator
600 W. Illinois Ave, Midland, TX 79701

4. Well Location
 Unit Letter A : 330 feet from the N line and 330 feet from the E line
 Section 16 Township 19S Range 33E NMPM County Lea

HOBBS OCP
JUN 07 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set 5 1/2" CIBP @ 3580'. Circulate hole w/ MLF. Spot 40 sx cmt @ 3580-3180'. (7 Rivers)
- Perf & Sqz 45 sx cmt @ 1580-1480'. WOC & Tag (Shoe, T/Salt)
- Perf & Sqz 50 sx cmt @ 200'-Surface.
- Cut off well head, verify cmt to surface, weld on Below Ground Dry Hole Marker.

**"L.P.C." Area- Install marker 3' below ground level. Take Photos and record G.P.S. readings.

Spud Date:

Rig Release Date:

See Attached Approval
Conditions of Approval
Cons.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

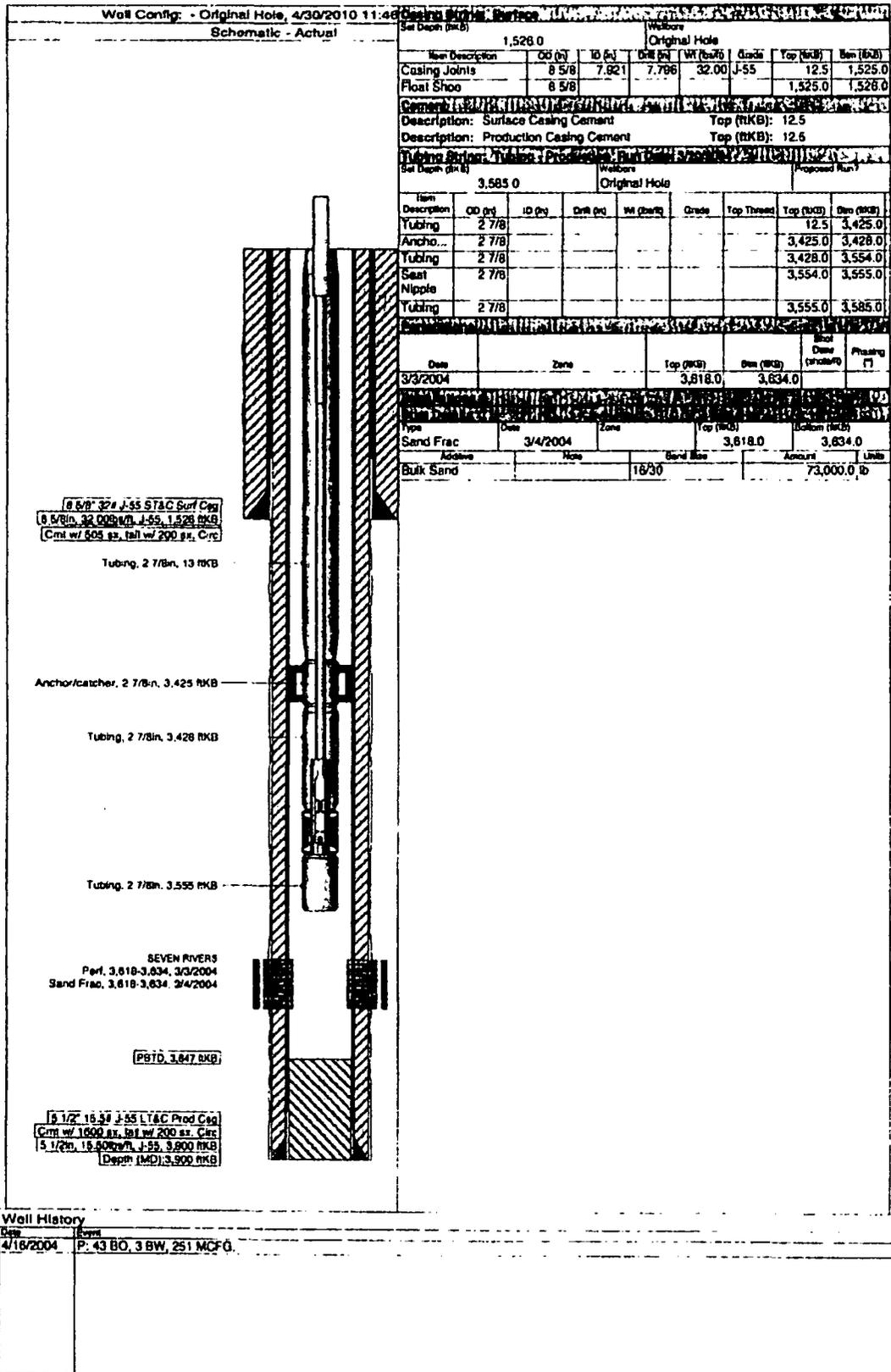
SIGNATURE Abigail Anderson TITLE Regulatory DATE 6/7/2019
 Type or print name Abigail Anderson E-mail address: abbym@bernardassociates.com PHONE: 432-580-7161
For State Use Only

APPROVED BY: Kenny Forth TITLE Compliance Officer A DATE 6-7-19
 Conditions of Approval (if any):

CURRENT WELLBORE SCHEMATIC

WELL: PONTMOMME STATE 1 (3 RIVERS)
FIELD: TONTO; SEVEN RIVERS
COUNTY / STATE: LEA / NEW MEXICO
LOCATION: 330.0 FEL & 330.0 FNL OF THE SVY, SEC 18, A-
ELEVATION: 3,671.00 GR 3,683.50 RKB

PN: 819499 Chesapeake
API: 3002536508
SPUD DATE: 2/11/2004
RIG RELEASE: 2/21/2004
FIRST SALES: 3/10/2004



Well History	Event
4/16/2004	P. 43 BO, 3 BW, 251 MCF O.

Well: Ponthomme State 1 (2 Rivers)

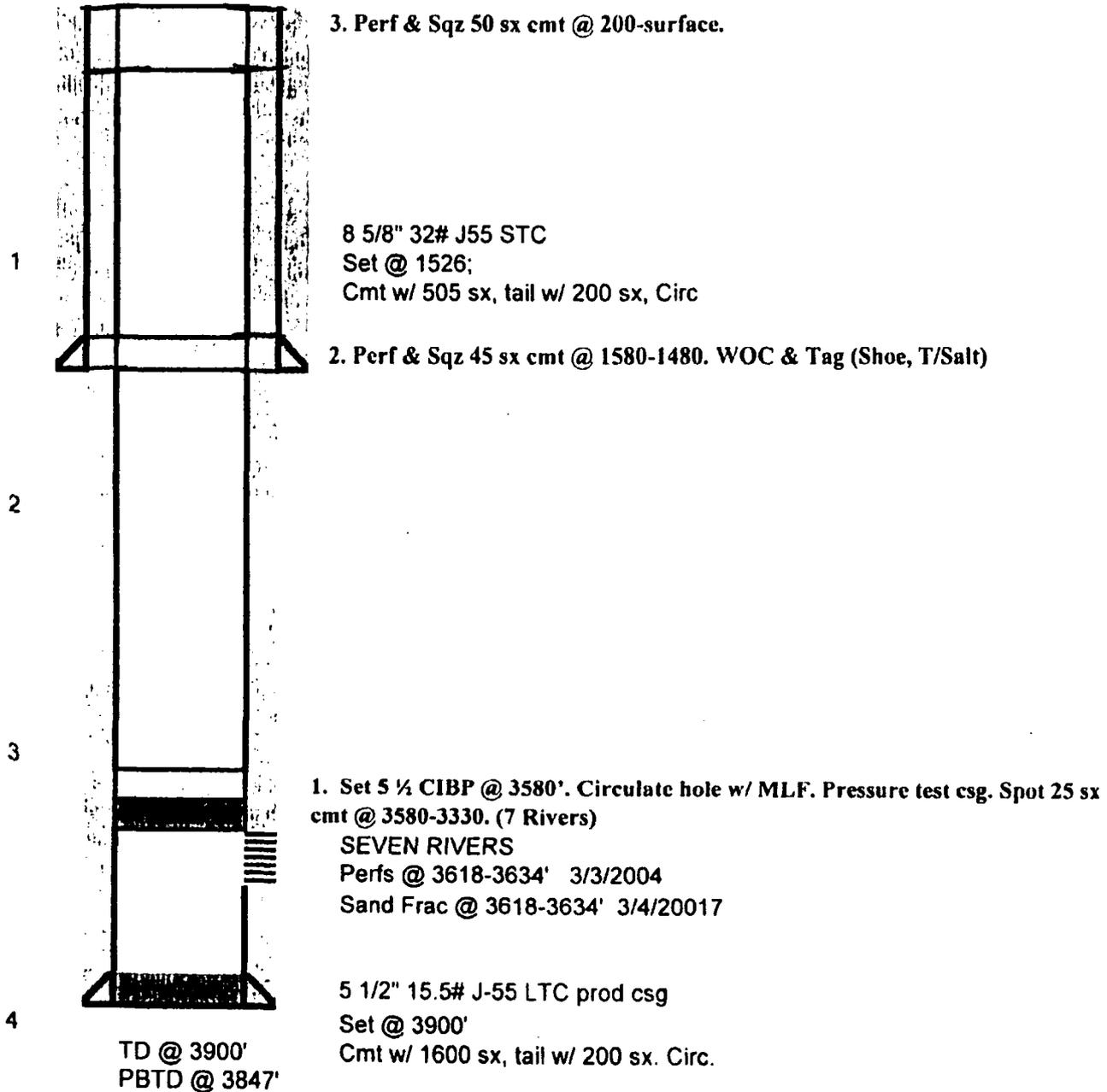
Field: Tonto; Seven Rivers

County/ State: Lea, New Mexico

Location: 330'FEL, 330'FNL, Sec 16

Elevation: 3671'GR, 3683.5' RKB

API# 30-025-36508



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.