

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-45619
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HEISENBERG STATE COM
8. Well Number 5H
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO;SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
STEWARD ENERGY II, LLC

3. Address of Operator
2600 Dallas Parkway Frisco, TX 75034

4. Well Location
 Unit Letter L: 2999 feet from the North line and 1142 feet from the West line
 Section 3 Township 14s Range 38e NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3806

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached:

Spud Date: May 17, 2019

Rig Release Date: May 31, 2019

HOBBS OCD
 JUN 7 2019
RECEIVED
 HOBBS OCD
 JUN 7 2019
RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W Price TITLE Consultant for SEII DATE June 6, 2019

Type or print name Wayne Price -Price LLC E-mail address: wayneprice@q.com PHONE: 505-715-2809
For State Use Only

APPROVED BY: [Signature] TITLE **Petroleum Engineer** DATE 06/07/19
 Conditions of Approval (if any):

Heisenburg 5H-C-103 final Production Casing & Test

May 20, 2019: Rotated & Slid f/ 3395'-4622'. 1227' in 17-1/2 hrs (70 ft/hr) Started curve @ 4622'. Slid & rotated f/ 4622'-4930' (308' in 7-1/2 hrs 41 ft/hr).

May 21: Slid & rotated curve f/4930'-5397' 467'. Rotated tangent f/ 5397'-5597' 200' Slid & rotated curve f/ 5597'-5908' 311' .

May 22: Slid & rotated f/ 5908'-5934' Landed curve @ 5834'. Rotated & slid f/ 5934'-7021'. Pumped sweep & started out of hole for bit. Drilled 1113'in 19- 1/4 hrs 58 ft/hr .

May 23: Trip for lateral assembly, Slide and rotate f/ 7021' - 8000'.

May 24: Rotate & Slide to 8990'.

May 25: Rotated & slid lateral f/ 8990'-10076' .

May 26: Continued drilling lateral, Rotated & slid f/ 10076'-10495' (419'@ Continue drilling lateral. 53ft/hr).

May 27: Slid & rotated f/ 10495'-11133'.

May 28: Picked up BHA, Tripped in hole, Washed 6 stands to bottom. Roated & slide f/ 11133'-12005' (872'2 @ 58 ft/hr).

May 29: Slid & rotated f/ 12005'-13297' (1292' in 21 hrs 62 ft/hr) Spotted pill on bottom. Preparing to lay down drill pipe.

May 30: Lay down drill pipe. Run casing. Tag bottom. Rupture air lock disk. Circulate for cement.

May 31: Circulate hole for cement, Cement lead: 750 sx 50:50 POZ:C+ 5% Gel+ 0.1% Anti settling agent+ 0.1% Retarder+ 3pps KOL Seal+ 0.4% Defoamer. Slurry wt 11.5ppg, Yield 2.82cuft/sx, Mix water 16.37 gps. Tail: 2400 sx 50:50: POZ:C+ 5% NaCl+ 2% Gel+ 0.2% Fluid loss+ 0.2% Retarder+ 0.4% Dispersant+ 0.4pps Defoamer+ 0.1% Anti Settling agent. Slurry wt 14.0ppg. Yield 1.39cuft/sx. Mix water 6.457gps. Displace with 50bbls sugar water+ 245 bbls fresh water. Differential pressure 1900 psi. Bump plug with 2400 psi. Floats held. Circulated 45 bbls= 89 sx cement to half round. Nipple down BOP.

Replace tubing head. Retest to 4500 psi. Hold 30 minutes. Good test.

Clean pits. Release rig @ 17:00 hrs. Rig down.

June 03, 2019: Remove dry cap flange. Assemble 7 1/16" 10K frac tree. Tree consist of: 2-7 1/16" 10K master gates, 1-flow cross w/ 4-4" valves and 1-7 1/16" 10K goat head w/ 4-3" outlets as per frac request. Torque all bolts to 4200 ft/lbs. Set test plug into tubing head, test frac tree to 8500 psi. Install Wireline adaptor flange and torque up same. Mark all nuts and flanges w/ high vis marker. RDMO GE Oil and Gas.

Chart test casing to 5000 psi f/ 30 min as per State of New Mexico. Recorder Info: GE Oil & Gas, Model # Clp 12", Serial # MFG32307. Calibration Certificate Date 5-8-2019, Due Date 5-8-2020.