

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-45933
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SALAMANCA STATE
8. Well Number 001H
9. OGRID Number 371682
10. Pool name or Wildcat BRONCO;SAN ANDRES, SOUTH -7500
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator STEWARD ENERGY II, LLC

3. Address of Operator 2600 Dallas Parkway Frisco, TX 75034

4. Well Location  
 Unit Letter P\_: 225 feet from the South line and 350 feet from the East line  
 Section 27 Township 13S Rang 38 E NMPM Lea County, NM

HOBBBS OCD  
 JUN 7 2019  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**June 1, 2019:** Move rig in and rig up, Spudded at 23:30 6/1/2019 Drill f/ 57' - 746', (689' @ 114 ft/hr),  
**June 3, 2019:** Rotated & Slid f/ 746'-2440' ( 1694' @ 169 ft/hr) Pumped sweep. TOH, Ran 2444' , 9-5/8", 36.0ppf, J-55 casing. Set @ 2440'.  
**June 4, 2019:** Cement Casing: Cement lead: 700 sx 35:65 POZ: C+ 5%NaCl+ 6% Gel+ 0.125pps Celloflake+ 0.4pps Defamer. Slurry wt 1.28ppg. Yield 1.94 cuft/sx. Mix water 10.383 gps. Cement tail: 240 sx C. Slurry wt 14.8ppg. Yield 1.32 cuft/sx. Mix wter 6.3 gps. Displace with 185 bbls fresh water. Differential pressure 740 psi. Bump plug with 1200 psi. Floats held. Circulated 115 bbls=333 sx cement to half round tank. WOC. Clean pits. Cut off conductor & surface casing. Weld on 11'5M SOW well head. Test well head 1250 psi. Hold 15 minutes. Nipple up BOP. Continue cleaning pits. Rig up Man Welding tester to test casing. **Test Casing "1000 psi" for "30 min" Pason "EDR" was "used" to "record" the "time" & "pressure."** RU Dir Tools, Drill out cement, Rotate & Slide to 2933'.

Spud Date: **June 1, 2019**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W Price TITLE SEII Consultant DATE June 7, 2019

Type or print name Wayne Price E-mail address: wayneprice@q.com PHONE: 505-715-2809  
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/07/19  
 Conditions of Approval (if any):