

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JUN 10 2019

8. Well Name and No.
AH BLINEBRY FEDERAL NCT-1 17

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: NICK GLANN

E-Mail: NGLANN@CHEVRON.COM

9. API Well No.

30-025-20924-00-C1

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 661-599-5062

10. Field and Pool or Exploratory Area
BLINEBRY OIL & GAS
TUBB OIL & GAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T22S R38E NWSW 1980FSL 660FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8-5/8" 24# @ 1286' w/ TOC @ surface, Dual 2 7/8" 6.5# @ 7245' (east string) & 7248' (west string)
w/ TOC @ ~3000'

Chevron respectfully requests to abandon this well as follows:

1. Notify BLM 24 hrs. prior to starting work, utilizing phone number in COA's
2. MIRU single rig, pull rods, pull 2 1/16" tubing from west string, RDMO
3. Run CBL in both strings rigless
4. MIRU coil, spot 95 sx CL C cmt in each tubing string f/ 6486' t/ ~3000', depending on CBL results on TOC - match internal TOC to external TOC. (Drinkard, Tubb, Blineberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string to 500 psi / 10 minutes. If one string passes & one string fails, plug failed string w/ 45 sx CL C cmt f/ ~3000' t/ 1336' (Yates, B. Salt, T.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #462253 verified by the BLM Well Information System

For CHEVRON USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/23/2019 (19DLM0310SE)

Name (Printed/Typed) NICK GLANN

Title P&A ENGINEER

Signature (Electronic Submission)

Date 04/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Amos

Title

SAET

Date

6-1-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY

XZ NM OCD 6-12-19

Additional data for EC transaction #462253 that would not fit on the form

32. Additional remarks, continued

Salt). WOC & tag. If both pass, plug one of the strings as detailed. If both strings fail, discuss with Chevron engineer & BLM engineer for plan forward. RDMO coil.
5. MIRU double rig, perf & squeeze remaining string w/ 410 sx CL C cmt f/ ~3000' v/ 1336' (Yates, B. Salt, T. Salt). WOC & tag. Cut & pull tubing that did not pass pressure test @ 1336'. Cut & pull tubing that did pass pressure test @ 1336' and use it to spot 455 sx CL C cmt f/ 1336' v/ surface (Shoe, Fresh Water). RDMO
6. Cut off wellhead 3' below grade, Verify Cement To Surface, install required dry hole marker as per COA's, turn over to reclamation.

All cement plugs will be class "C" with a closed loop system used.

Well: A. H. Blinebry Federal NCT-1 #17

Field: Tubb Oil & Gas

Reservoir: DHC - TUBB/Blinebry

Location:

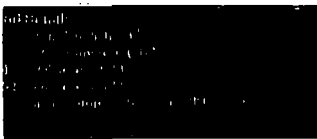
1980' FSL & 660' FWL
 Section: 20
 Township: 22S
 Range: 38E Unit: L
 County: Lea State: NM

Elevations:

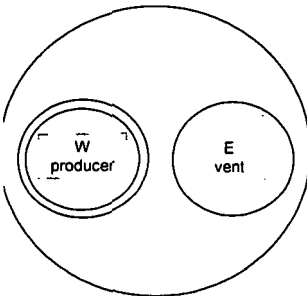
GL: 3393'

Log Formation Tops

Rustler	2195
Salt	1380
B/Salt	2510
Yates	2642
Queen	3460
San Andres	4276
Glorieta	5188
Blinebry	5614
Tubb	6153
Drinkard	6436



Log Detail: (WEST STRING)
 96 JTS 2 1/16" 2.66# INTEGRAL 1.751ID 1.657
 DRIFT 6197'
 - SN 1'
 - Bull Plug Mud Anchor 15'
 EOT 6213'



String 1: 2 7/8" 6.5# J-55 @ 7245 (east)
 String 2: 2 7/8" 6.5# J-55 @ 7248 (west)
 Cmt: 1000 sx each string
 Hole Size: 7 7/8" to 7250
 Circ: No TOC: 3000
 TOC By:

Proposed
Wellbore Diagram

**Well ID Info:**

Chevno: FB4397
 API No: 30-025-20924

Spud Date: 6/23/64

Compl. Date: 8/10/64

Surface Csg: 8 5/8" 24# J-55

Set: w/ 600 sx cmt

Hole Size: 11" TO 1286'

Circ: Yes TOC: Surface

TOC By: Circulation

Cut tubing string that did pass the pressure test @ 1336' & use to lay
 455 sx CL C cmt f/ 1336' t/ surface (Shoe, Fresh Water)

Cut & pull tubing string that did not pass pressure test @ 1336'

Perf & squeeze 410 sx CL C cmt into tubing string that did pass pressure
 test f/ ~3000' t/ 1336'. WOC & tag (Yates, B. Salt, T. Salt)

Spot 45 sx CL C cmt into tubing string that did not pass pressure test f/
 ~3000' t/ 1336'. WOC & tag (Yates, B. Salt, T. Salt)

Spot 95 sx CL C cmt in each tubing string f/ 6486' t/ ~3000', depending on
 CBL results on TOC - match it to external TOC. (Drinkard, Tubb, Blineberry,
 Glorieta, San Andres, Queen). WOC & tag. Pressure test each string t/ 500 psi

Perfs

{ 5628' - 5718'
 5708' - 5718'

Status

Blinebry - open
 Commingled perfs

{ 6155'-6228'

Tubb - open

TD: 7000' COTD: 6995' PBD: 6988' COTD: 6993' PBD: 6986'

Updated: 5/3/2018

By: EWRS

Well: A. H. Blinebry Federal NCT-1 #17

Field: Tubb Oil & Gas

Reservoir: DHC - TUBB/Blinebry

Location:

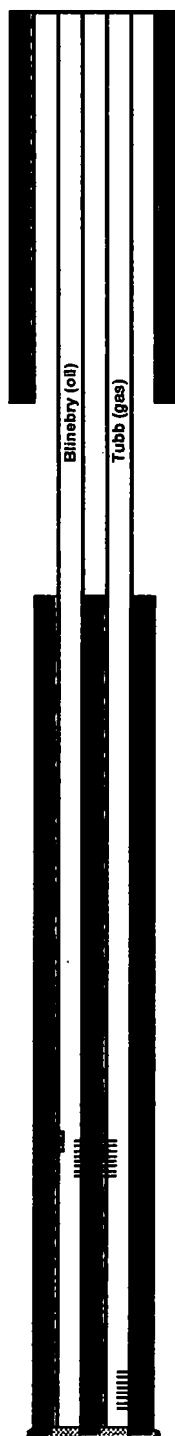
1980' FSL & 660' FWL
 Section: 20
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 County: Lea State: NM

Elevations:

GL: 3393'

Log Formation Tops

Rustler	2195
Salt	1380 ✓
B/Salt	2510 ✓
Yates	2642 ✓
Queen	3460 ✓
San Andres	4276 ✓
Glorieta	5188 ✓
Blinebry	5614 ✓
Tubb	6153 ✓
Drinkard	6436 ✓

**Current
Wellbore Diagram****Well ID Info:**

Chevno: FB4397
 API No: 30-025-20924

Spud Date: 6/23/64

Compl. Date: 8/10/64

Surface Csg: 8 5/8" 24# J-55 ✓

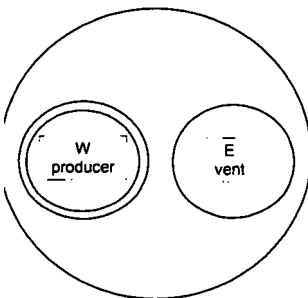
Set: w/ 600 sx cmt ✓

Hole Size: 11" TO 1286' ✓

Circ: Yes TOC: Surface ✓

TOC By: Circulation

bg Detail: (WEST STRING)
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TD: 7000' COTD: 6995' PBD: 6988' COTD: 6993' PBD: 6986'

Updated: 5/3/2018

By: EWRS

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

- " Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.