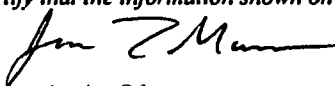


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-45490								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name WEST EUMONT UNIT 6. Well Number: 216								
8. Name of Operator FORTY ACRES ENERGY, LLC 10. Address of Operator 11777 Katy Freeway, Suite #305, Houston, TX 77079		9. OGRID 371416 11. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	2	21S	35E		565	N	2080	E	LEA
BH:	B	2	21S	35E		565	N	2080	E	LEA
13. Date Spudded 01/30/2019	14. Date T.D. Reached 02/09/2019	15. Date Rig Released 02/10/2019		16. Date Completed (Ready to Produce) 3/30/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3565' GR				
18. Total Measured Depth of Well 4154'		19. Plug Back Measured Depth 4154'		20. Was Directional Survey Made? Deviation surveys were taken periodically			21. Type Electric and Other Logs Run Gamma Ray, Comp Neutron, Density, Dual Laterlog, & Micro Laterlog			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3488'-4143' YATES, SEVEN RIVERS, & QUEEN										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8 5/8"	24 LB/FT	1608	12 1/4"	705 sks	0'					
5 1/2"	15.5 LB/FT	4152'	7 7/8"	330 sks	0'					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	4077.07'				
26. Perforation record (interval, size, and number) PERFS: 4143', 4141', 4139', 4137', 4132', 4129', 4123', 4119', 4117', 4110', 4108', 4098', 4088', 4087', 4063', 4007', & 4003' 1 JSPF. PERFS: 3955'-3963' 2 JSPF, 3918'-3945' 2 JSPF, 3897', 3895', 3849' & 3847' 1 JSPF. PERFS: 3526'-3552' 2 JSPF & 3499', 3494' & 3488' 1 JSPF.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4003'-4143' FRAC w/ 150 bbls Slick Water, 725 bbls XL, & 50,946# 20/40 Sand 3847'-3963' FRAC w/ 156 bbls Slick Water, 705 bbls XL, & 52,546# 20/40 Sand 3488'-3552' FRAC w/ 111 bbls Slick Water, 687 bbls XL, & 51,952# 20/40 Sand						
28. PRODUCTION										
Date First Production 3/30/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod				
Date of Test 3/30/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 30	Water - Bbl. 200	Gas - Oil Ratio 341 scf/stb			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 88	Gas - MCF 30	Water - Bbl. 200	Oil Gravity - API - (Corr.) 35				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Garret Johnson				
31. List Attachments Deviation summary attached										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 2/10/2019				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Jessica LaMarro		Title Geologist		Date 04/16/2019				
E-mail Address jessica@faenergyus.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1592'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1780'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3054'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3235'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3680'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4079'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. Penrose 4335'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology