

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

HOBBS OCD
MAY 10 2019
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-44830		³ Reason for Filing Code/ Effective Date NW / 4/11/19
⁵ Pool Name WC-025 G-06 S223421L; Bone Spring		⁶ Pool Code 97922
⁷ Property Code 316229	⁸ Property Name Rio Blanco 4-33 Fed Com	⁹ Well Number 39H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	4	23S	34E		2567	North	1373	East	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
dp. B	33	22S	34E		4	North	1908	East	LEA

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/11/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil

IV. Well Completion Data

V-10336

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
7/28/18	4/11/19	17,850'	17,745'	10,526' - 17,618'	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
20	16	1926	3250 sx CIC; Circ 1754
13.5	11.75	3453	1295 sx CIC; Circ 461
10.625	8.625	5254	1400 sx CIC; Circ 0
7.875	5.5	17822	1399 sx cmt; Circ 0

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
4/11/19	4/11/19	4/30/19	24 hrs	1765 psi	1541 psi

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
	1383 bbl	1627 bbl	1348 mcf	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*

Printed name: Rebecca Deal

Title: Regulatory Analyst

E-mail Address: Rebecca.Deal@dmn.com

Date: 5/9/2019

Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *6-10-19*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19142

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RIO BLANCO 4-33 FED COM 39H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: Rebecca.Deal@dvn.com

9. API Well No.
30-025-44830

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-8429

10. Field and Pool or Exploratory Area
WC025G06S223421L; BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T23S R34E Mer NMP SWNE 2567FNL 1373FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(7/28/18 - 8/6/18) Spud @ 14:00. TD 20" hole @ 1937'. RIH w/ 45 jts 16" 75# J-55 BTC csg, set @ 1926'. Lead w/2620 sx CIC, yld 1.73 cu ft/sk. Tail w/ 630 sx CIC, yld 1.33 cu ft/sk. Disp w/ 419 bbls BW. Circ 1767 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(8/6/18 - 8/10/18) 1st Intermediate - TD 13-1/2" hole @ 3463'. RIH w/ 85 jts 11-3/4" 65# Q-125HC VAM csg, set @ 3453'. Lead w/ 1095 sx CIC, yld 1.87 cu ft/sk. Tail w/ 200 sx CIC, yld 1.34 cu ft/sk. Disp w/ 379 bbls BW. Circ 461 sx cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 OK. PT csg to 1500 psi for 30 mins, OK.

(8/10/18 - 8/13/18) 2st Intermediate - TD 10-5/8" hole @ 5270'. RIH w/ 115 jts 8-5/8" 32# J-55 HC

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #435151 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 09/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Office _____

*Pending BLM approvals will
subsequently be reviewed
and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OP**

...SUBMITTED **

Additional data for EC transaction #435151 that would not fit on the form

32. Additional remarks, continued

LT&C csg, set @ 5254'. Stage 1 - Lead w/ 390 sx CIC, yld 2.08 cu ft/sk. Tail w/ 190 sx CIC, yld 1.19 cu ft/sk. Disp w/ 317 bbis FW. Dropped DV Tool @ 3560.9'. Stage 2 ? Lead w/ 760 sx CIC, yld 2.08 cu ft/sk. Tail w/ 60 sx CIC, yld 1.19 cu ft/sk. Disp w/ 217 bbis FW. Circ 1210 sx cmt to surf. 0 ret to surf. BLM approval (C.Walls) to proceed. PT BOPE 250/5000 psi, OK. PT csg to 2750psi for 30 mins, OK.

(8/13/18 1 8/28/18) TD 7-7/8" hole @ 17,850'. RIH w/ 423 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,833'. Lead w/ 393 sx cmt, yld 1.54 cu ft/sk. Tail w/ 1006 sx cmt, yld 1.54 cu ft/sk. Disp w/ 412 bbis disp. ETOC 3613'. Set packoff. Tst PO & BPV, N/D BOP, install TA cap. RR @ 8:00.

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Completion Ops Summary

12/27/2018 - 4/11/2019: MIRU WL & PT to 5000 PSI in 1000 PSI increments 15 mins, OK. TIH & ran CBL, found TOC @ 4700'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,526'-17,618'. Frac totals 11,069,250# prop, 12,600 gal acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17,745'. CHC, FWB, ND BOP. RIH w/ 295 jts 2-7/8" L-80 tbg, set @ 9712.7'. TOP.

Six month drilling SI status requested 10/23/18 to allow for simultaneous completions.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #464359 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 05/07/2019

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Approved By

Title

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Office

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Department or agency of the United States

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