

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2****HOBBS OCD****JUN 10 2019****RECEIVED**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7655

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. respectfully requests administrative approval to commingle oil, gas, and water production from the Bone Spring Shale and Upper Wolfcamp pools and for Off-Lease Measurement, Sales and Storage through Chevron's Salado Draw 19 Central Tank Battery.

Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. A list of wells producing to this battery and respective supportive documents are attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452702 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/04/2019 (19PP0927SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/31/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO

Title PETROLEUM ENGINEER

Date 05/31/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

K2



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

January 25, 2019

Bureau of Land Management
Attn: Engineering Department

Commingling & Off-Lease Measurement Application, Jennings; Upper Bone Spring Shale
(97838)/Sanders Tank; Upper Wolfcamp (98097), Lea County, NM (Sec. 18 & 19, T26S-R33E)

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully requests administrative approval to commingle oil, gas, and water production from the Bone Spring Shale and Upper Wolfcamp pools and for Off-Lease Measurement, Sales and Storage through Chevron's Salado Draw 19 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. A list of wells producing to this battery is attached.

These wells are located in the NE4NE4 of Section 19, T26S-R33E, Lea County, New Mexico. C-102s for all wells connected to this battery and facility diagrams are included with this notification.

The royalty rate for BLM leases (NMNM 27506, NMNM 132069, NMNM 132070 and NMLC 065880-A) is 12.5%. However, due to private fee in the NE/4 NE/4 of Section 18, the BLM's royalty distribution will vary across the acreage. Chevron plans to commingle the Bone Spring and Wolfcamp production covering the aforementioned BLM leases. Attached you will find a table with a list of wells and royalty details.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingling C. (4) c.

Sincerely,

A handwritten signature in black ink, appearing to read "Laura Becerra".

Laura Becerra
Regulatory Specialist
Midcontinent BU

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- *Crude Price Assumes NYMEX +/- Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.*

Crude Statement

- *"Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."*

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The comingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be comingling is produced from a common pool with similar BTUs.



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

January 25, 2019

RE: Application for surface commingling of the Jennings Upper Bone Spring Shale Pool (97838), the Sanders Tank Upper Wolfcamp Pool (98097), & the WC-025 G-06 S263319P Bone Spring Pool (97955), Lea County, NM; Salado Draw 19 Central Tank Battery

The Salado Draw 19 Central Tank Battery is located in the NWNW (UL: P), Sec. 19, T26S-R33E.

Monthly production for the last 6 months is attached. Wells P15 16H, P15 17H, P15 18H, P15 19H, & P15 20H are new wells (quantity 5) and are targeted to begin producing in May 2019.

The thirteen wells producing into this facility will be tested under the following conditions:

- Salado Draw 19 26 33 Fed Com #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 19 26 33 Fed Com #2H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed Com #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed Com #2H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed #3H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 18 26 33 Fed #4H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 19 26 33 Fed #3H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw 19 26 33 Fed #4H
- Porter Brown #1H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 18 Fed P6 #5H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 18 Fed P6 #6H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 19 Fed P6 #5H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 19 Fed P6 #6H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 19 Fed P6 #7H is in Range 3 of decline based on R-14299 and will be tested at least once per month;
- Salado Draw EA 18 19 Fed Com P15 #16H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;

- Salado Draw EA 18 19 Fed Com P15 #17H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #18H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #19H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;
- Salado Draw EA 18 19 Fed Com P15 #20H will be in Range 1 of decline based on R-14299 and will be tested at least three times per month;

Matthew Kieke
Facilities Engineer



1-25-2019

		Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
SALADO DRAW 18 26 33 FED 4H	Oil	1,054	977	1,049	968	1,160	962
	Gas	19,458	20,649	23,548	19,163	20,661	19,575
	Water	883	1,772	1,551	944	1,074	892
SALADO DRAW 18 26 33 FED 3H	Oil	579	645	811	763	900	721
	Gas	16,716	18,084	18,191	15,629	16,537	14,437
	Water	581	795	1,001	556	723	667
SALADO DRAW 19 26 33 FED 4H	Oil	882	833	864	806	834	811
	Gas	23,275	19,980	23,894	18,224	12,218	17,717
	Water	639	943	819	613	572	466
SALADO DRAW 19 26 33 FED 3H	Oil	882	811	805	567	994	849
	Gas	21,645	21,814	22,726	18,074	19,777	15,787
	Water	1,451	1,529	1,603	1,533	1,841	1,510
SD EA 19 FED P6 5H	Oil	1,124	1,107	1,233	1,036	1,329	940
	Gas	34,222	34,142	28,607	25,447	28,744	21,120
	Water	1,348	1,519	1,463	1,232	1,674	1,261
SD EA 19 FED P6 6H	Oil	935	1,458	1,268	1,148	1,337	1,020
	Gas	21,116	23,035	19,798	17,818	20,422	13,222
	Water	4,502	3,626	3,230	2,994	4,011	3,408
SD EA 19 FED P6 7H	Oil	1,465	1,483	1,508	1,305	1,390	1,153
	Gas	24,244	25,737	25,930	23,491	22,754	17,780
	Water	1,074	1,179	1,331	1,268	1,470	1,265
SD EA 18 FED P6 5H	Oil	1,592	1,289	1,169	1,027	1,072	1,235
	Gas	21,530	25,510	25,745	23,483	21,052	30,117
	Water	697	801	939	851	867	1,058
SD EA 18 FED P6 6H	Oil	2,272	2,055	2,171	1,890	2,091	1,747
	Gas	23,189	20,604	22,928	19,505	21,420	16,173
	Water	700	731	848	744	900	672
PORTER BROWN 1H	Oil	782	785	840	895	946	1,029
	Gas	7,274	6,358	3,490	7,329	21,253	17,281
	Water	362	439	512	554	569	545
SALADO DRAW 18 26 33 FED 1H	Oil	1,671	1,489	1,236	1,143	993	1,077
	Gas	7,950	9,641	8,798	4,806	388	2,568
	Water	2,693	3,388	2,081	1,851	1,351	1,723
SALADO DRAW 18 26 33 FED 2H	Oil	1,297	1,133	1,045	949	1,193	943
	Gas	9,237	12,466	14,655	11,457	16,570	14,232
	Water	1,787	1,778	1,073	892	974	841
SALADO DRAW 19 26 33 FED 1H	Oil	1,277	1,217	1,097	955	951	892
	Gas	4,004	4,434	8,913	7,018	8,751	7,915
	Water	3,039	3,947	2,624	1,994	1,902	1,822
SALADO DRAW 19 26 33 FED 2H	Oil	802	917	966	782	954	845
	Gas	16,905	16,589	22,960	18,468	24,468	24,255
	Water	2,071	1,737	894	1,104	795	504

Updated

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Oil & Gas metering:

The central tank battery (Salado Draw 19 Central Tank Battery) is located in the NWNW corner of Sect 19 T26S, R33E. For gas, there will be a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from CTB 19 and CTB 29. This compressor station sends gas either to a High Pressure sales point (Enterprise, DCP) or to a gas lift system. The produced water will go to common water tanks on location and then to the SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw 18 19 Fed Com P15 #20H will produce through it's own production train (Train 2B) for separation and measurement. Salado Draw 18 19 Fed Com P15 #16H will produce through Train 2A. The remaining wells from Pad 15, Salado Draw 18 19 Fed Com P15 (#17H, #18H, and #19H), will produce through Train 3 for separation and measurement, described in the below PFD.

Trains 1, 2A, 2B, & 3 will have their own coriolis meter downstream of each heater treater (*SN 14465580, 14505433, TBD, & 14765033, respectively). Produced gas from Train 1 will be measured and totaled with an Orifice Meter and a EFM Flow computer downstream of the Inlet Separator (SN: 2300250191). Train 2A gas will be measured in the same configuration (SN: 2300250192) as well as Trains 2B & 3 (SN: 5300250195 & TBD). This is further described in the Process Flow Diagram below.

After all wells are metered at their heater treaters, the oil will be sent to common oil tanks and sold through common LACT units (SN: 4300250051 & TBD).

All wells will at a minimum be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. For wells that are in Range 1 of decline based on R-14299, the wells will be tested at least three times per month. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Flash gas from the Tanks and the Heated Vessels (Heated Production Separator & Heater Treater) will be compressed via the VRU/FGC system and metered with a common meter (orifice meter containing a EFM Flow computer, SN 2300250193). Allocation will occur as described in the Allocation Methodology Section.

All produced gas from CTB #19 will be meter with 2 common orifice meters and EFM Flow computers, SN 2300250229 & TBD.

Flaring in the event of an upset will also be measured with an orifice meter fitted with an EFM Flow Computer (SN 7300250008). Pilot gas for the flare will be measured with 2-orifice meters containing EFM flow computers (SN 6300250011 & 6300250012). These flare meters are located downstream of the common sales orifice meter.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Gas Lift –

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 2300250229) and Salado Draw 29 CTB (SN 2300250228) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19 and 29. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).
- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).
- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).
- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).
- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).
- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).
- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).
- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).
- Salado Draw 18-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Porter Brown 19-26-33 Fed #1H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).
- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).
- Salado Draw 18-19 Fed Com #16H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #17H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #18H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #19H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-19 Fed Com #20H gas lift meter consists of a Total Flow EFM (*SN TBD).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN 01605329)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

Updated

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 GAS ALLOCATION

Total Sales Gas from CTB #19 & CTB #29

$$= \text{SD 19 DBM Meter} + \text{SD 29 DBM Meter} + \text{Enterprise Sales Meter} \\ + \text{DCP Sales Meter} - \text{DCP Buyback Meter}$$

Total Battery Gas

$$= \text{SD 19 Battery Bulk Gas (SN 2300250229 + TBD)} + \text{SD 19 Fuel Gas} \\ + \text{SD 29 Battery Bulk Gas} + \text{SD 29 Fuel Gas}$$

$$\text{Total Gas Lift} = \text{Sum of all well gas lift meters}$$

$$\text{SD 19 Gas Lift} = \text{Sum of all CTB 19 Gas Lift Meters}$$

$$\text{SD 19 Produced Gas} = \text{SD 19 CTB Meters (SN 2300250229 + TBD)} + \text{SD 19 Fuel Gas}$$

SD 19 Train 1 Gas Lift

$$= \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H} + \text{SD 183H} + \text{SD 184H} + \text{SD 185H} \\ + \text{SD 186H} + \text{SD 193H} + \text{SD 194H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H} \\ + \text{Porter Brown 1H}$$

$$\text{SD 19 Train 2A Gas Lift} = \text{SD 18 19 16H}$$

$$\text{SD Train 2B Gas Lift} = \text{SD 18 19 20H}$$

$$\text{SD Train 3 Gas Lift} = \text{SD 18 19 17H} + \text{SD 18 19 18H} + \text{SD 18 19 19H}$$

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

SD 19 Train 1 Oil%

$$= \frac{\text{SD 19 T1 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 2A Oil%

$$= \frac{\text{SD 19 T2A Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 2B Oil%

$$= \frac{\text{SD 19 T2B Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

SD 19 Train 3 Oil%

$$= \frac{\text{SD 19 T3 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2A Oil} + \text{SD19 Train 2B Oil} + \text{SD19 Train 3 Oil})}$$

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

$$SD\ 19\ Sales\ Gas\% = \frac{(SD\ 19\ Battery\ Gas - SD\ 19\ Gas\ Lift)}{(Total\ Battery\ Gas - Total\ Gas\ Lift)}$$

$$SD\ 19\ Sales\ Gas = SD\ 19\ Produced\ Gas\ \% * (Total\ Sales + Flared\ Gas)$$

$$SD\ 19\ Train\ 1\ Sales\ Gas = SD\ 19\ T1\ Gas - SD\ 19\ T1\ Gas\ Lift + SD\ 19\ T1\ Flash$$

$$SD\ 19\ Train\ 2A\ Sales\ Gas = SD\ 19\ T2A\ Gas - SD\ 19\ T2A\ Gas\ Lift + SD\ 19\ T2A\ Flash$$

$$SD\ 19\ Train\ 2B\ Sales\ Gas = SD\ 19\ T2B\ Gas - SD\ 19\ T2B\ Gas\ Lift + SD\ 19\ T2B\ Flash$$

$$SD\ 19\ Train\ 3\ Sales\ Gas = SD\ 19\ T3\ Gas - SD\ 19\ T3\ Gas\ Lift + SD\ 19\ T3\ Flash$$

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Salado Draw 19 Central Tank Battery

Chevron U.S.A. Inc.

Process and Flow Descriptions:

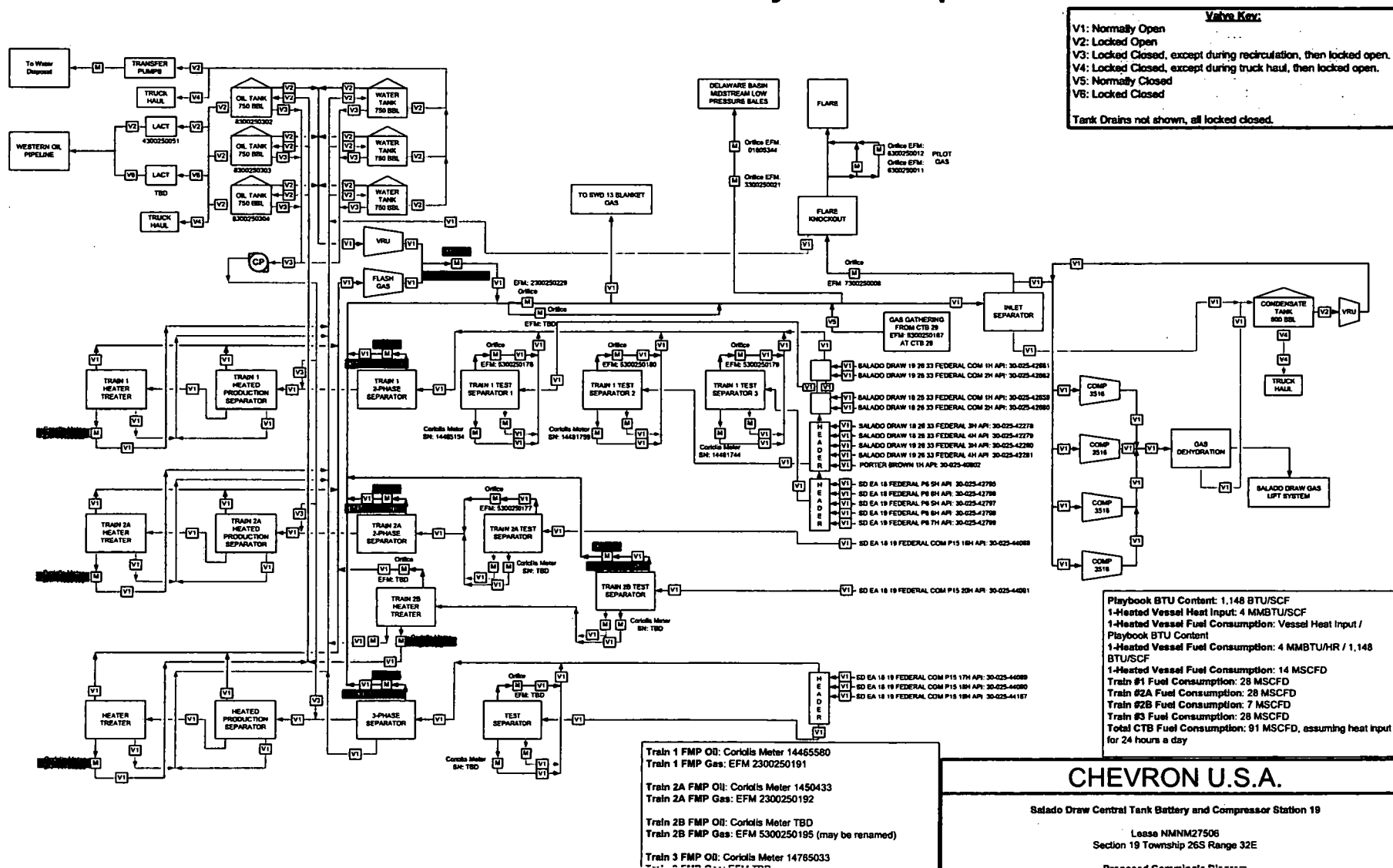
The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

A central tank battery is located in the NWNW of Sect 19 T26S, R33E, on federal lease NM27506 in Lea County, New Mexico. After separation and allocation measurement, the oil, gas, and water will go to common oil tanks, common water tanks, and a gas CDP or compression station located at edge of facility pad in T26S, RR33E Section 19.

Printed Name: Matthew Kieke
Title: Facility Engineer
Date: 01/15/2019

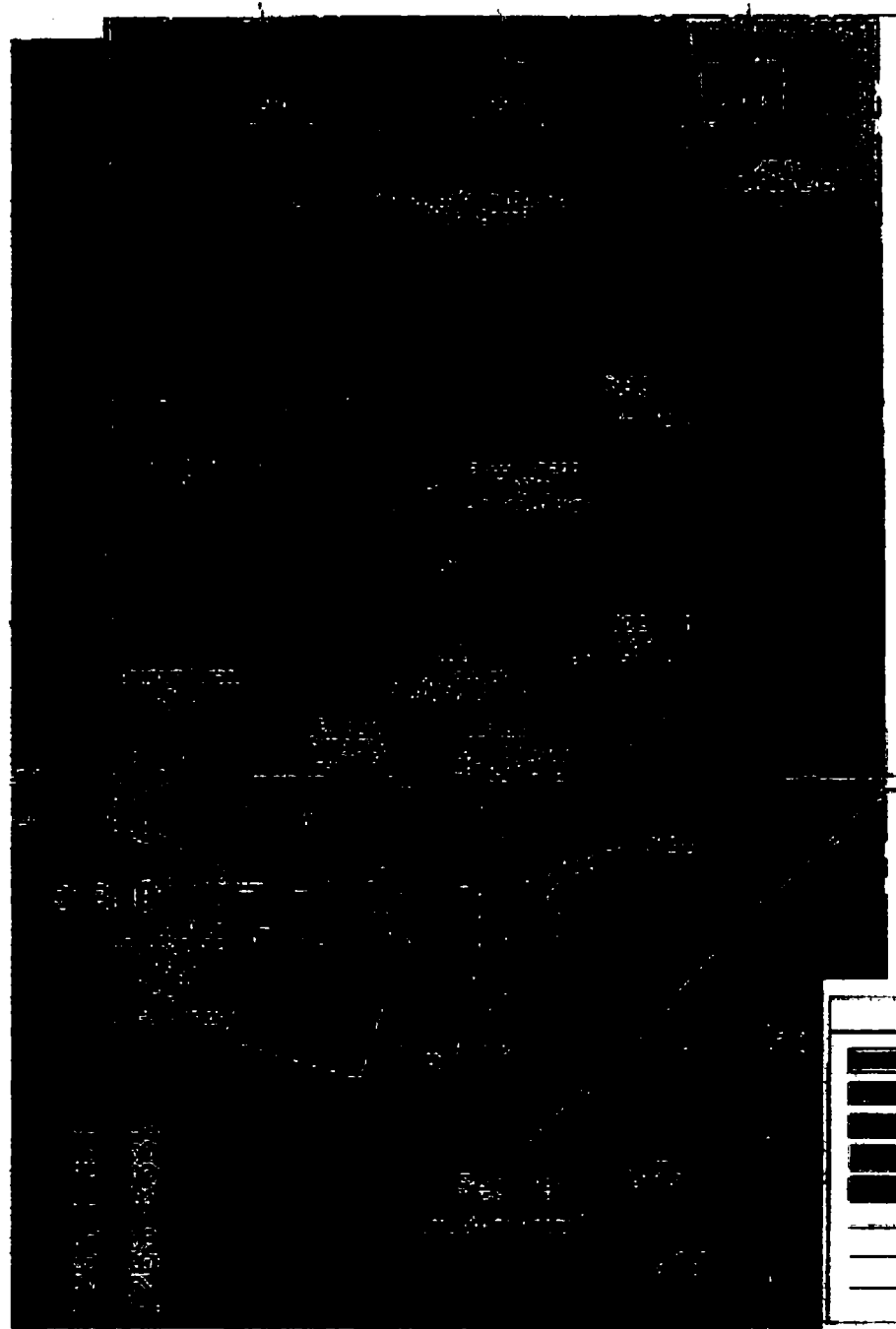
Salado Draw 19 Central Tank Battery and Compressor Station



SD EA 18 TO PAD COM PT3
18H-15H Pad & Access Roads

SD EA 18 TO PAD P14
12H-15H Pad & Access Roads

SD EA 18 TO PAD COM PT3
18H-30H Pad & Access Roads



LEGEND

	Wolfcamp Pad		NMNM 132069		NMNM 118722
	Avalon Pad		NMLC 065880-A		BTA
	CTB/Compressor/Facility		STATE VB 1838		
	Frac Pond		NMNM 125653		
	SWD Pad		NMNM 132070		
	Existing Pipeline		FEE		
	Section Line		NMNM 27506		
	State Line		NMLC 067586-A		

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC **OGRID Number:** 4323
Well Name: SD EA 18 19 P15 FED COM 16H **API:** 30-025-14088
Pool: SANDERS TANK; UPPER WOLFCAMP **Pool Code:** 97838

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

Print or Type Name

Signature

1/24/2018

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Jennings: Upper Bone Spring (97838)	44.7/1287				
Sanders Tank: Upper Wolfcamp (98097)	46.5/1233				
WC-025 G-06 S263319P: Bn Spg (97955)	44.7/1287				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Upper Bone Spring (97838), Upper Wolfcamp (98097), Bone Spring (97955)
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

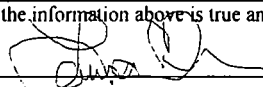
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Permitting Specialist DATE: 1/24/2019

TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 687-7665

E-MAIL ADDRESS: LBecerra@Chevron.com

Added

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 5/31/2019 10:05 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITIZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
158.840

Serial Number
NMNM 135996

Serial Number: NMNM-- 135996

Name & Address	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	OPERATOR	100.000000000
BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- 135996

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	019	LOTS				1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 135996

Serial Number: NMNM-- 135996

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/01/2015	387	CASE ESTABLISHED		
12/01/2015	516	FORMATION	BONE SPRING	
12/01/2015	526	ACRES-FED INT 100%	158.84;100%	
12/01/2015	868	EFFECTIVE DATE	/A/	
02/15/2016	654	AGRMT PRODUCING	/I/	
02/15/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/30-025-42662	
07/07/2016	334	AGRMT APPROVED		
07/07/2016	643	PRODUCTION DETERMINATION	/I/	

Serial Number: NMNM-- 135996

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 12/01/2015
0002	TRACT # LSE SERIAL # AC COMMITTED PCT INT
0003	1 NMNM27506 119.11 74.987409
0004	2 NMLC065880A 39.73 25.012591
0005	TOTAL 158.84 100.000

12.5%

12.5%

Added

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 5/31/2019 10:03 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITIZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
158.120

Serial Number
NMNM 135806

Serial Number: ~~135806~~

Name & Address	Int Rel	% Interest
CHEVRON USA INC 6301 DEAUVILLE MIDLAND TX 797062964	OPERATOR	100.000000000
BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	018		LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 135806

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 135806

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/01/2015	387	CASE ESTABLISHED		
12/01/2015	516	FORMATION	BONE SPRING	
12/01/2015	526	ACRES-FED INT 100%	158.12;100%	
12/01/2015	868	EFFECTIVE DATE	30-025-42660	
03/29/2016	654	AGRMT PRODUCING	/1/	
03/29/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/30-025-42660	
04/26/2016	334	AGRMT APPROVED		
04/26/2016	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- 135806

Line Number	Remark Text
0001	RECAPITULATION EFFECTIVE 12/01/2015
0002	TRACT # LEASE SERIAL # AC COMMITTED PCT INT
0003	1 NMNM27506 118.63 75.025297
0004	2 NMNM132069 39.49 24.974703
0005	TOTAL 158.12 100.000000

Serial Number: NMNM-- 135806

12.5%
12.5%

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/28/2018 14:31 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
39.730

Serial Number
NMLC 0065880A

				Serial Number: NMLC-0 065880A	
Name & Address				Int Rel	% Interest
ACME LAND CO	PO BOX 66	JOPLIN	MO 64802	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX 797082984	LESSEE	100.000000000

						Serial Number: NMLC- 0 065880A				
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	019	LOTS			4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

								Serial Number: NMLC- 0 065880A	
Relinquished/Withdrawn Lands									
23	0260S	0330E	718	FF	02	L1,3,4,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	718	FF	03	W2E2,E2W2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	718	FF	01	L2 ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	719	FF	01	L1-3,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	719	FF	02	E2,E2W2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	720	FF		ALL,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	729	FF		N2,SW,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

				Serial Number: NMLC- 0 065880A	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
08/31/1948	387	CASE ESTABLISHED			
09/01/1948	496	FUND CODE	05;145003		
09/01/1948	530	PLTY DATE 12 1/2%			
09/01/1948	868	EFFECTIVE DATE			
04/09/1953	140	ASGN FILED	P BROWN/G LITTLEFIELD		
06/22/1955	553	CASE CREATED BY ASGN	OUT OF NMLC065880;		
07/28/1958	140	ASGN FILED	G LITTLEFIELD/RNLY		
08/20/1958	570	CASE SEGREGATED BY ASGN	INTO NMLC065880-B;		
05/26/1959	315	RENTAL RATE DET/ADJ	\$2.00;		
06/23/1959	140	ASGN FILED	LITTLEFIELD/GULF		
07/22/1959	139	ASGN APPROVED	EFF 07/01/59;		
01/08/1960	650	HELD BY PROD - ACTUAL			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/28/2018 14:31 PM

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Serial Number: NMLC- 0 065880A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/08/1960	658	MEMO OF 1ST PROD-ACTUAL		
03/11/1960	102	NOTICE SENT-PROD STATUS		
05/26/1960	510	KMA CLASSIFIED		
10/31/1973	700	LEASE SEGREGATED	INTO NMNM27506;	
11/01/1973	232	LEASE COMMITTED TO UNIT	NMNM70994X;N EL MAR	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
07/15/1986	817	MERGER RECOGNIZED	CHEVRON USA/GULF OIL	
07/15/1986	940	NAME CHANGE RECOGNIZED	GULF OIL/CHEVRON USA	
05/07/1987	963	CASE MICROFILMED/SCANNED	CNUM 104,293 DS	
10/01/1992	621	RLTY RED-STRIPPER, WELL	7.7%;/1/	
04/05/1993	625	RLTY REDUCTION APPV	/1/	
08/15/1994	932	TRF OPER RGTS FILED	CONOCO/CHILDRESS	
08/29/1994	932	TRF OPER RGTS FILED	NEAL/ACME LAND CO	
11/21/1994	933	TRF OPER RGTS APPROVED	EFF 09/01/94;	
11/21/1994	974	AUTOMATED RECORD VERIF	LBO	
12/01/1994	933	TRF OPER RGTS APPROVED	EFF 09/01/94;	
06/27/2013	899	TRF OF ORR FILED	1	
04/27/2015	932	TRF OPER RGTS FILED	CHILDRESS/ACME LAND;1	
05/29/2015	933	TRF OPER RGTS APPROVED	EFF 05/01/15;	
05/29/2015	974	AUTOMATED RECORD VERIF	LBO	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135996;	
02/15/2016	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM135996;#2H	
07/07/2016	643	PRODUCTION DETERMINATION	/2/	

Line Number	Remark Text	Serial Number: NMLC- 0 065880A
0002	BONDED OPERATOR(S) -	
0003	12/01/1994 - CHILDRESS ROYALTY CO. - NM2331 S/W;	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/28/2018 7:56 AM

Page 1 Of 4

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,517.740

Serial Number
NMNM 027506

Serial Number: ~~NMNM-- - 027506~~

Name & Address	Int Rel	% Interest
CHEVRON USA INC 6301 DEAUVILLE MIDLAND TX 797062964	LESSEE	100.00000000

Serial Number: NMNM-- - 027506

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	018	LOTS			13.4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	018	ALIQ			W2E2,E2W2,	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	LOTS			1,2,3	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	019	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	029	ALIQ			N2 SW,	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 027506

23	0260S	0330E	720	FF			ALL ASGN,	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
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Serial Number: NMNM-- - 027506

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/31/1948	387	CASE ESTABLISHED		
09/01/1948	496	FUND CODE	05;145003	
09/01/1948	530	PLTY DATE 12-1948		
09/01/1948	868	EFFECTIVE DATE		
11/01/1973	209	CASE CREATED BY SEGR	OUT OF NMLC065880A;	
11/01/1973	648	EXT BY PROD ON ASSOC LSE	NMLC065880A;	
08/12/1983	932	TRF OPER RGTS FILED		
08/13/1983	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/80;	
08/13/1983	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/80;	
08/16/1983	932	TRF OPER RGTS FILED		
07/17/1984	500	GEOGRAPHIC NAME	EL MAR/SALDADO DRAW;	
07/17/1984	510	KMA CLASSIFIED		
08/15/1984	111	RENTAL RECEIVED	\$0;84-85	
08/31/1984	315	RENTAL RATE DET/ADJ	\$2.00;	
02/27/1985	932	TRF OPER RGTS FILED		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/28/2018 7:56 AM

Page 3 Of 4

Serial Number: NMNM-- - 027506

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/05/2013	899	TRF OF ORR FILED	2	
03/05/2013	899	TRF OF ORR FILED	5	
03/05/2013	899	TRF OF ORR FILED	3	
03/18/2013	643	PRODUCTION DETERMINATION	/1/	
03/18/2013	650	HELD BY PROD - ACTUAL	/1/1H-PORTER BROWN;	
05/08/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;	
05/24/2013	899	TRF OF ORR FILED	1	
05/24/2013	899	TRF OF ORR FILED	2	
05/24/2013	899	TRF OF ORR FILED	3	
06/18/2013	899	TRF OF ORR FILED	1	
06/27/2013	899	TRF OF ORR FILED	1	
05/07/2014	899	TRF OF ORR FILED	1	
05/07/2014	899	TRF OF ORR FILED	2	
05/09/2014	899	TRF OF ORR FILED	2	
05/09/2014	899	TRF OF ORR FILED	1	
05/09/2014	899	TRF OF ORR FILED	3	
05/29/2014	899	TRF OF ORR FILED	2	
05/29/2014	899	TRF OF ORR FILED	1	
03/01/2015	246	LEASE COMMITTED TO CA	NMNM134673;	
03/11/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134673;#1H	
06/18/2015	643	PRODUCTION DETERMINATION	/1/	
09/01/2015	246	LEASE COMMITTED TO CA	NMNM135620;	
09/24/2015	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM135620;#7H	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135806;	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135996;	
01/01/2016	246	LEASE COMMITTED TO CA	NMNM136451;	
02/15/2016	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM135996;#2H	
03/01/2016	643	PRODUCTION DETERMINATION	/2/	
03/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM136451;#2H	
03/29/2016	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM135806;#2H	
04/26/2016	643	PRODUCTION DETERMINATION	/3/	
07/07/2016	643	PRODUCTION DETERMINATION	/4/	
10/28/2016	643	PRODUCTION DETERMINATION	/5/	

Line Number Remark Text

Serial Number: NMNM-- - 027506

Adds

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 5/31/2019 9:40 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
39.490

Serial Number
NMNM 132069

Serial Number: NMNM-- 132069

Name & Address	Int Rel	% Interest
CHEVRON USA INC 6301 DEAUVILLE MIDLAND TX 797062964	LESSEE	100.000000000

Serial Number: NMNM-- 132069

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	018	LOTS			2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 132069

Serial Number: NMNM-- 132069

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/25/2013	387	CASE ESTABLISHED	201402010;	
02/26/2014	143	BONUS BID PAYMENT RECD	\$80.00;	
02/26/2014	191	SALE HELD		
02/26/2014	267	BID RECEIVED	\$300000.00;	
02/28/2014	143	BONUS BID PAYMENT RECD	\$299920.00;	
05/15/2014	237	LEASE ISSUED		
05/15/2014	974	AUTOMATED RECORD VERIF	LBO	
06/01/2014	496	FUND CODE	05;145003	
06/01/2014	530			
06/01/2014	868	EFFECTIVE DATE		
08/14/2014	140	ASGN FILED	FEDERAL A/CHEVRON U;1	
09/08/2014	139	ASGN APPROVED	EFF 09/01/14;	
09/08/2014	974	AUTOMATED RECORD VERIF	EMR	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135806;	
03/29/2016	650	HELD BY PROD - ACTUAL	/1/	
03/29/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM135806;#2H	
04/26/2016	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- 132069

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE: NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/28/2018 7:57 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
120.000

Serial Number

NMNM 132070

Serial Number: NMNM- 132070

Name & Address

Int Rel

% Interest

CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100 000000000
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Serial Number: NMNM-- 132070.

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	018	ALIQ			SENE,E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 132070

Serial Number: NMNM-- 132070

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/25/2013	387	CASE ESTABLISHED	201402011;	
02/26/2014	143	BONUS BID PAYMENT RECD	\$240.00;	
02/26/2014	191	SALE HELD		
02/26/2014	267	BID RECEIVED	\$1140000.00;	
02/26/2014	143	BONUS BID PAYMENT RECD	\$1139760.00;	
05/15/2014	237	LEASE ISSUED		
05/15/2014	974	AUTOMATED RECORD VERIF	LBO	
06/01/2014	496	FUND CODE	05:145003	
06/01/2014	530	RETT FONE 12-1-24		
06/01/2014	868	EFFECTIVE DATE		
08/14/2014	140	ASGN FILED	FEDERAL A/CHEVRON U:1	
09/08/2014	139	ASGN APPROVED	EFF 09/01/14;	
09/08/2014	974	AUTOMATED RECORD VERIF	EMR	
05/31/2024	763	EXPIRES		

Serial Number: NMNM-- 132070

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	SENM-S-20 SPRINGS, SEEPS AND TANKS

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Tel 713-372-6051
SLHolmes@chevron.com

November 6, 2018

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
Sec. 18 & 19, T26S-R33E
Pool 97838 – Jennings; Upper Bone Spring Shale
Pool 98097 – Sanders Tank; Upper Wolfcamp
Lea County, New Mexico

Dear Sir/Madam;

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common Central Tank Battery.

A summary of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Sante Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions, or require any additional information.

Regards,

A handwritten signature in black ink, appearing to be "Shalyce Holmes", written over the printed name and title.

Shalyce Holmes
Land Representative

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GGM Exploration Inc.
420 Throckmorton St.- #200
Fort Worth, TX 76102

2. Article Number

(Transfer from service label)

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PS Form 3811, July 2013

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4. Restricted Delivery? (Extra Fee)

☐ Yes

List of Interest Owners

Name	Address	Interest Type
Chevron U.S.A. Inc.	1400 Smith Street Houton, TX 77002	WI
COG Operating, LLC	600 West Illinois Avenue Midland, TX 79701	WI
RSC Resources, L.P.	Att: Randy S. Cates 6824 Island Circle Midland, TX 79707	WI
Bradly S. Bates	101 Blackberry Court Midland, TX 79705	WI
Sagebrush Interests, LLC	2450 Fondren, Suite 112 Houtson, TX 77063	WI
Charlotte W. Schuman and Karlyn S. Doyle, Co-Trustees of the Charlotte W. Chuman Trust	2121 South Yorktown Apt. 305 Tulsa, Oklahoma 74114	RI
Tilden Capital Minerals, LLC	307 W 7th St #1203 Fort Worth, Texas 76102	RI
GGM Exploration, Inc.	420 Thorckmorton St #200 Fort Worth, Texas 76102	RI
TD Minerals, LLC	811 Westchester Dr. #900 Dallas, TX 75225	RI
HAP Land, LLC	5353 Fannin St, Apt 1401 Houston, Texas 77004	RI
AE&J Royalites, LLC	23 Bergen St Brooklyn, NY 11201	RI
Estate of J. Harold Schuman	Matthew Schuman 789 Horatio Blvd., Buffalo Grove, IL 60089 Liessa Schuman Wright, 5777 Carell Avenue, Agoura Hills, CA 91301	RI
Commerce First Royalties, LP	14241 Dallas Parkway Suite 600 Dallas, TX 75254	RI
The United States of America Bureau of Land Management	620 E Greene St. Carlsbad, New Mexico 88220	RI

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City, State, ZIP+4[®] MIDLAND TX 79701
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307 W 7th St., #1203
Fort Worth, TX 76102
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Houston, TX 77004
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Estate of J. Harold Schuman
Attn: Liessa Schuman Wright
5777 Carell Avenue
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RCC RESOURCES LP
Street, Apt. No. or PO Box No. 16244 Island Circle
City, State, ZIP+4[®] MIDLAND TX 79707
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Sent To
Charlotte W. Schuman &
Karlyn S. Doyle, Co-Trustees of
Charlotte W. Schuman Trust
2121 South Yorktown, Apt 305
Tulsa, Oklahoma 74114
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TD Minerals LLC
811 Westchester Dr. - #900
Dallas, Texas 75225
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Sent To
Estate of J. Harold Schuman
Attn: Matthew Schuman
789 Horatio Blvd.
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SHAWBRUSH INTERESTS LLC
Street, Apt. No. or PO Box No. 2450 FORDEN SUITE 112
City, State, ZIP+4[®] HOUSTON TX 77023
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BRADLEY S. BATES
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MIDLAND TX 79705
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GGM Exploration Inc.
420 Throckmorton St. - #200
Fort Worth, TX 76102
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Brooklyn, NY 11201
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Restricted Delivery (Endorsement)	
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Total Postage	Commerce First Royalties, LP 14241 Dallas Parkway Suite 600 Dallas, TX 75254
Sent To Street, Apt. No. or PO Box No. City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720

District III
1000 Rio Blanco Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-42279	² Pool Code 97955	³ Pool Name WC-0256065263319P; BONE SPRING
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 4H
		⁹ Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1993'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	2275'	WEST	LEA

¹⁰ Dedicated Acres 1600	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
---------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 723,481 NAD 27 Y= 382,821 LAT. 32.049888 LONG. 103.812001 X= 784,678 NAD83 Y= 382,878 LAT. 32.050013 LONG. 103.812470	SALADO DRAW 18 26 33 FED NO. 4H WELL X= 723,242 NAD 27 Y= 377,418 LAT. 32.035690 LONG. 103.812917 X= 784,429 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.813385 ELEVATION +3189' NAVD 88		" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 9/28/15 Signature Date <i>Cindy Herrera-Murillo</i> Printed Name <i>CherreraMurillo@chevron.com</i> E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey <i>[Signature]</i> Signature and Seal WMA J. DANIEL III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078
--	---	--	---

CORNER COORDINATES TABLE (NAD 27)

A - Y=382893.83, X=722829.11
B - Y=382903.80, X=723843.81
C - Y=377813.09, X=722563.79
D - Y=377822.81, X=723880.19
E - Y=376293.10, X=722572.29
F - Y=376303.00, X=723889.23

Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brezon Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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OCT 01 2015

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT RECEIVED

¹ API Number 30-025-42278	² Pool Code 97955	³ Port Name WC-025 G.065263319P; BONE SPRING
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1943'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	1670'	WEST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 722,886 NAD 27 Y= 382,617 LAT. 32.049887 LONG. 103.613953 X= 764,073 NAD83 Y= 382,674 LAT. 32.050012 LONG. 103.614422 SALADO DRAW 18 26 33 FED NO. 3H WELL X= 723,192 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.613078 X= 764,379 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613546 ELEVATION 3189' NAVD 88 CORNER COORDINATES TABLE (NAD 27) A - Y=382893.93, X=722529.11 B - Y=382903.80, X=723843.81 C - Y=377613.09, X=722563.79 D - Y=377622.81, X=723880.19 E - Y=376293.10, X=722572.29 F - Y=376303.00, X=723869.23		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Cindy Herrera-Murillo</u> Date: <u>5-3-14</u> Printed Name: <u>Cindy Herrera-Murillo</u> E-mail Address: <u>Cherreramurillo@chevron.com</u> 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>5.6.14</u> Signature and Seal of Registered Professional Surveyor: <u>[Signature]</u> Surveyor's Name: <u>M. J. DANIEL III</u> Surveyor's Number: <u>15078</u> Plat Number: <u>#15078</u>
--	--	--

OCT 07 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42281	² Pool Code 97955	³ Pool Name WC-0256065263319P; BONE SPRING
⁴ Property Code 313896	⁵ Property Name SALADO DRAW 19 26 33 FED	
⁷ GRID No. 4323	⁶ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 4H
		⁹ Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	2018'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2282'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Diagram showing well location on a grid. Surface location is at (2018', 200') and bottom hole location is at (2282', 280'). Distances are marked: 2018' (North), 200' (East), 2282' (South), 280' (West). A bearing of S 03°29'37"E 4,806.47' is shown. Corner coordinates table is provided.	SALADO DRAW 19 26 33 FED 4H WELL X= 723,267 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.612838 X= 764,454 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613304 ELEVATION +3189' NAVD 88	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 9-22-5 Signature Date <i>Cindy Herrera-Murillo</i> Printed Name <i>cherreramurillo@chevron.com</i> E-mail Address	
	CORNER COORDINATES TABLE (NAD 27) A - Y=377813.09, X=722563.79 B - Y=377622.81, X=723880.19 C - Y=372333.12, X=722597.80 D - Y=372343.58, X=723916.33		"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number #15078
	PROPOSED BOTTOM HOLE LOCATION X= 723,559 NAD 27 Y= 372,621 LAT. 32.022397 LONG. 103.611895 X= 764,747 NAD83 Y= 372,878 LAT. 32.022522 LONG. 103.612482		
	W.M. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078		

District I
1421 N. Frank Dr., Hobbs, NM 88240
Phone: (575) 393-6361 Fax: (575) 393-6720
District II
811 S. First St., Artesia, NM 88202
Phone: (575) 748-1283 Fax: (575) 743-6720
District III
1000 Rio Grande Road, Azusa, NM 87419
Phone: (505) 334-6718 Fax: (505) 334-6170
District IV
1228 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42280	Well Code 477455	Well Name W-C-025 G-06 5267719P3 P3.2
Property Code 31386	Property Name SALADO DRAW 19 26 33 FED	Well Number 3H
OGRIID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1968'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1675'	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SALADO DRAW 19 26 33 FED 3H WELL X= 722,317 NAD 27 Y= 377,418 LAT. 32.035580 LONG. 103.812998 X= 764,404 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.813488 ELEVATION +3189 MVD 81	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. Cindy Herrera-Murillo 11-25-14 Cindy Herrera-Murillo Cherreramurillo@chevron.com
	CORNER COORDINATES TABLE (NAD 27) A - Y=377813.09, X=722583.79 B - Y=377822.61, X=723880.19 C - Y=372333.12, X=722597.80 D - Y=372343.56, X=723918.33	" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Wm. J. Daniel III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078

DEC 05 2014

NOV 10 2015

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0770
District II
611 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-4720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3466 Fax: (505) 476-3461

HOBBS OCD State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 21 2015

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SEP 26 2016

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AMENDED REPORT

As Amended

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 70-025-42777 92955		Well Number WE-025-065263319P; BS	
Property Code 315270	Property Name SD EA 19 FED P6		Well Number SH
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.		Elevation 3205

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		227'	NORTH	1747'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2297'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No. 404	2249	9-22-2016
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No-allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 SH WELL X= 724,787 NAD 27 Y= 377,402 LAT. 32.035518 LONG. 103.607994 X= 785,935 NAD83 Y= 377,459 LAT. 32.035844 LONG. 103.608482 ELEVATION = 3205 NAVD 83 CORNER COORDINATES TABLE (NAD 27) A - Y=377822.81, X=723880.19 B - Y=377832.53, X=725198.60 C - Y=372343.56, X=723918.33 D - Y=372354.00, X=725234.87 PROPOSED BOTTOM HOLE LOCATION X= 724,255 NAD 27 Y= 372,528 LAT. 32.022125 LONG. 103.609752 X= 785,443 NAD83 Y= 372,583 LAT. 32.022250 LONG. 103.610219	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Morillo</i> Signature Date <i>Cindy Herrera-Morillo</i> Printed Name <i>Cherreraamorillo@chevron.com</i> E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>9/19/2015</i> Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number #15078 NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 18078
--	---

SEP 23 2015

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 191-6161 Fax: (575) 191-6162

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1783 Fax: (575) 748-1784

District III
1000 Rio Grande Blvd., Artesia, NM 88210
Phone: (505) 334-6178 Fax: (505) 334-6179

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42798	Property Code 97955	Well Name WC-025 G-06 5263319P; B5
Property Code 315270	Operator Name SD EA 19 FED P6	Well Number 6H
GRID No. 4.323	Operator Name CHEVRON U.S.A. INC.	Elevation 3205'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		207'	NORTH	1732'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1659'	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			395

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 6H WELL X= 724,783 NAD 27 Y= 377,422 LAT. 32.035573 LONG. 103.607944 X= 765,970 NAD83 Y= 377,479 LAT. 32.035698 LONG. 103.608412 ELEVATION +3205' NAVD 88 CORNER COORDINATES TABLE (NAD 27) A - Y=377622.81, X=723880.19 B - Y=377632.83, X=725188.60 C - Y=372343.56, X=723918.33 D - Y=372354.00, X=725234.87 PROPOSED BOTTOM HOLE LOCATION X= 724,894 NAD 27 Y= 372,531 LAT. 32.022127 LONG. 103.607892 X= 766,081 NAD83 Y= 372,568 LAT. 32.022252 LONG. 103.608159	207' 1732' Proposed First Take Point 330' FNL, 1728' FEL 19 375' Proposed Last Take Point 330' FSL, 1681' FEL 1621' 1659'	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> Signature Date 05-21-15 <i>Cindy Herrera-Murillo</i> Printed Name <i>Cherramurillo@chevron.com</i> E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <i>W. J. Daniel III</i> Signature Date 09-19-2015 W. J. DANIEL III NEW MEXICO 18078 REGISTERED PROFESSIONAL SURVEYOR Contracting Number #15078
---	---	--

SEP 23 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-4720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-4720
District III
1000 Rio Grande Blvd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1720 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3463

State of New Mexico
HOBBS OCD Minerals & Natural Resources Department
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-024-42799	Property Code 315270	Property Name SD EA 19 FED P6	Elevation 3206'
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.		

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		188'	NORTH	1716'	EAST	LEA

Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		188'	SOUTH	977'	EAST	LEA

Dedicated Acres 1600	Total or Infill	Consolidation Code	Order No. 387	931	9-28-2016
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 7H WELL X= 724,796 NAD 27 Y= 377,442 LAT. 32.035627 LONG. 103.607894 X= 768,985 NAD83 Y= 377,499 LAT. 32.035762 LONG. 103.608362 ELEVATION = 3206' NAVD 83 CORNER COORDINATES TABLE (NAD 27) A - Y=377622.81, X=723880.19 B - Y=377632.63, X=725196.80 C - Y=377642.28, X=726513.00 D - Y=378303.00, X=723889.23 E - Y=378312.90, X=725206.17 F - Y=372354.00, X=725234.87 G - Y=372364.44, X=726553.40 PROPOSED BOTTOM HOLE LOCATION X= 725,574 NAD 27 Y= 372,537 LAT. 32.022129 LONG. 103.605498 X= 788,781 NAD83 Y= 372,584 LAT. 32.022254 LONG. 103.605965	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this registration either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereafter entered by the Division. Cindy Herrera-Murillo Signature Date Cindy Herrera-Murillo Printed Name CherreraMurillo@chevron.com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 9 2015 Date of Survey Signature and Seal of Professional Surveyor WILLIAM J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 18078 Certificate Number #15078
--	--

SEP 23 2015

HOBBS OGD

SEP 21 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6141 Fax: (505) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-4720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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EXACT BHL

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-42795		* Property Name SD EA 18 FED P6		* Well Number SH	
* Property Code 315269		* Operator Name CHEVRON U.S.A. INC.		* Elevation 3205'	
* OGRID No. 4323					

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		266'	NORTH	1778'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		374	NORTH	2312	EAST	LEA

* Dedicated Acres 160	* Joint or Infill	* Consolidation Code	* Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 724,185 NAD 27 Y= 382,726 LAT. 32.050185 LONG. 103.609758 X= 765,372 NAD83 Y= 382,784 LAT. 32.050280 LONG. 103.610227	PROPOSED LAST TAKE POINT 330' FNL, 2275' FEL PROPOSED FIRST TAKE POINT 330' FSL, 1835' FEL	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Cindy Herrera-Murillo</u> Date: <u>09/07/2016</u> Printed Name: <u>Cindy Herrera-Murillo</u> E-mail Address: <u>Cherrera murillo @ chevron</u>
SD EA 18 FED P6 NO. SH WELL X= 724,737 NAD 27 Y= 377,363 LAT. 32.035411 LONG. 103.608094 X= 765,924 NAD83 Y= 377,420 LAT. 32.035538 LONG. 103.608562 ELEVATION = 3205' NAVD 83	" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <u>Sept 9 2015</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>#15078</u>	CORNER COORDINATES TABLE (NAD 27) A - Y=382803.80, X=723843.81 B - Y=382813.68, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725198.60 E - Y=376303.00, X=723889.23 F - Y=376312.80, X=725208.17

SEP 23 2015

HOBBS OCD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (505) 748-1243 Fax: (505) 748-4770

District III

1900 Rio Grande Blvd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87303
Phone: (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42796	Property Code 97955	Pool Name WC-025 G-06 5263919P; BS
Property Code 315269	Property Name SD EA 18 FED P6	Well Number 6H
OCRID No. 4323	Operator Name CHEVRON U.S.A. INC	Elevation 3204'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		247'	NORTH	1763'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		165'	NORTH	165'	EAST	LEA

" Dedicated Acres	" Joint or Infill	" Consolidation Code	" Order No.
160			377

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 724,820 NAD 27 Y= 382,731 LAT. 32.050166 LONG. 103.607709 X= 765,007 NAD83 Y= 382,788 LAT. 32.050291 LONG. 103.608178 SD EA 18 FED P6 NO. 61 WELL X= 724,752 NAD 27 Y= 377,383 LAT. 32.035465 LONG. 103.608044 X= 765,939 NAD83 Y= 377,440 LAT. 32.035590 LONG. 103.608512 ELEVATION - 3204' NAVD 83 CORNER COORDINATES TABLE (NAD 27) A - Y=382903.80, X=723843.81 B - Y=382913.88, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725186.60 E - Y=376303.00, X=723889.23 F - Y=376312.00, X=725206.17	Proposed Last Take Point 330' FNL, 1858' FEL Proposed First Take Point 330' FSL, 1751' FEL Proposed Production Volume N 00° 43' 38" E 5,348.04'	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land in which the proposed bottom hole location or has a right to drill that well or this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order hereafter entered by the division. Cindy Herrera-Munillo 5-21-15 Signature Date Cindy Herrera-Munillo Printed Name Cherreramunillo@chevron.com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 9, 2015 Date of Survey Signature and Seal of Professional Surveyor NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 18078 Certificate Number #15078
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Division
 1625 N. Jackson Ave., Hobbs, NM 88240
 Phone: (505) 393-6161 Fax: (505) 393-6720
 (Hobbs, NM)
 811 S. First St., Artesia, NM 88210
 Phone: (505) 348-1283 Fax: (505) 348-9720
 (Artesia, NM)
 1001 Red House Road, Artesia, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6179
 (Artesia, NM)
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3450 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-023-0802		² Pool Code 97955		³ Pool Name WC 025 G-06 S263314P, D5 UPPER SHALE	
⁴ Property Code 39182		⁵ Property Name PORTER BROWN			⁶ Well Number 1H
⁷ OGRID No. 4123		⁸ Operator Name CHEVRON U.S.A. INC			⁹ Elevation

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26-S	33-E		340	SOUTH	340	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	26-S	33-E		342	NORTH	416	EAST	LEA

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pertains to a contract with an owner of surface mineral or working interest or as in a voluntary pooling agreement or a completion or pooling order heretofore executed by the division. Signature: <i>Denise Pinkerton</i> Date: 04-01-2013
	DENISE PINKERTON, REGULATORY SPECIALIST Printed Name E-mail Address:
	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor:
	Certificate Number:

APR 02 2013

Division I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6101 Fax (505) 393 0720

Division II
811 S. First St., Artesia, NM 88210
Phone (505) 745-1283 Fax (505) 748 1730

Division III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334 6178 Fax (505) 334-6171

Division IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476 3460 Fax (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-04-44088		2 Pool Code 98097 98097		3 Property Name SANDERS TANK; UPR WC	
4 Property Code 319717		5 Property Name SD EA 18 19 FED COM P15		6 Well Number 1611	
7 OGRID No 4323		8 Operator Name CHEVRON U.S.A. INC.		9 Elevation 3231	

10 Surface Location

U.I. or Int no	Section	Township	Range	1 or 1/4	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	980'	EAST	LEA

Bottom Hole Location If Different From Surface.

U.I. or Int no	Section	Township	Range	1 or 1/4	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1560'	EAST	LEA
11 Dedicated Acres 320		12 Joint or Infr		13 Consolidation Code		14 Order No			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

SD EA 18 19 FED COM P15 1611 WELL X= 725.497 NAD 27 Y= 382.46' LAT 32 04 49.11" LONG 103 60 55.30" X= 766.664 NAD 83 Y= 382.518 LAT 32 04 49.537 LONG 103 60 59.995 ELEVATION 3231 NAVD 83 PROPOSED BOTTOM HOLE LOCATION X= 724.997 NAD 27 Y= 372.532' LAT 32 02 21.27" LONG 103 60 37.4" X= 766.180 NAD 83 Y= 372.589 LAT 32 02 22.57" LONG 103 60 37.841" PROPOSED FIRST TAKE POINT LAT 32 04 49.879 NAD 83 LONG 103 50 28.71" PROPOSED LAST TAKE POINT LAT 32 02 26.65 NAD 83 LONG 103 60 78.42" CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06 X=721214.40 B - Y=382923.55 X=726473.23 C - Y=372322.68 X=721279.27 D - Y=372364.44 X=726553.40		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information either is in a working interest or undivided mineral interest in the land in which the proposed bottom hole location or last take point is situated, and that the location is pursuant to a contract with an owner of said mineral or working interest or to a voluntary pooling agreement or a recomposition pooling order heretofore signed by the division. Signature: <i>[Signature]</i> Date: <i>[Date]</i> Printed Name: <i>[Name]</i> Printed Address: <i>[Address]</i> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 3-8-2017 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006
---	--	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42659	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P; Bone Spring
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	⁶ Well Number 1H
⁷ OORID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3176'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	873'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	355'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 721,671 NAD 27 Y= 382,607 LAT. 32.048884 LONG. 103.618186 X= 782,768 NAD83 Y= 382,864 LAT. 32.050009 LONG. 103.618665 SALADO DRAW 18 26 33 FED NO. 1H WELL X= 722,122 NAD 27 Y= 377,410 LAT. 32.035588 LONG. 103.616831 X= 768,309 NAD83 Y= 377,487 LAT. 32.035713 LONG. 103.616899 ELEVATION +3176' NAVD 88 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.08, X=721214.40 B - Y=382893.83, X=722529.11 C - Y=377803.37, X=721247.39 D - Y=377813.09, X=722583.79 E - Y=378283.20, X=721255.38 F - Y=377803.37, X=721247.39		11 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cindy Herrera-Murillo 04/26/15 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address 12 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey Certificate Number R15078
---	--	---

04

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
R11 S. First St., Artesia, NM 87410
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42660	² Pool Code 97955	³ Pool Name WC-025 G-06 S263319P,BS
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	
⁷ GRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 2H ⁹ Elevation 3175'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	923'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	960'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED BOTTOM HOLE LOCATION X= 722,176 NAD 27 Y= 382,611 LAT. 32.049885 LONG. 103.618244 X= 763,393 NAD83 Y= 382,869 LAT. 32.050010 LONG. 103.618713		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 04/21/2016 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address
SALADO DRAW 18 26 33 FED NO. 2H WELL X= 722,172 NAD 27 Y= 377,410 LAT. 32.035588 LONG. 103.618370 X= 763,359 NAD83 Y= 377,467 LAT. 32.035713 LONG. 103.618838 ELEVATION +3175 NAVD 88		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey <i>[Signature]</i> Signature and Seal Professional Surveyor 15078 Certificate Number #15078

CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=382893.93, X=722529.11
C - Y=377603.37, X=721247.39
D - Y=377613.09, X=722563.79
E - Y=376283.20, X=721255.36
F - Y=377603.37, X=721247.39

APR 26 2016

NOV 14 2016

Pharm
1025 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-6161

Pharm
811 E. First St., Alamogordo, NM 88310
Phone: (505) 761-1213 Fax: (505) 761-0770

Pharm
1000 Rio Rancho Blvd., Alamogordo, NM 88310
Phone: (505) 584-1178 Fax: (505) 584-0770

Pharm
1230 E. W. French Dr., Roswell, NM 88203
Phone: (505) 426-3668 Fax: (505) 426-3668

State of New Mexico
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42661		Pool Code 97955	Pool Name WC-025 G-06 S263319P:BS	
Property Code 316494	Property Name SALADO DRAW 19 26 33 FED COM			Well Number 1H
COBLID No. 4323	Operator Name CHEVRON U.S.A. INC.			Elevation 3178

- Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	Corner
D - 1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	898'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South line	Feet from the East/West line	County
M - 4	19	26 SOUTH	33 EAST N.M.P.M.		280'	155'	LEA

Dedicated Acres	Fetus or hind	Consolidation Code	Order No.
158.84			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

WELL LOCATION MAP

WELL LOCATION DATA

WELL	WELL
X= 722.147	NAD 83
Y= 377.410	
LAT. 32.035588	
LONG. 103.818480	
X= 763.334	NAD 83
Y= 377.487	
LAT. 32.035713	
LONG. 103.818618	
ELEVATION +3176 MMAS	

CORNER COORDINATES TABLE (NAD 27)

A - Y=377663.37, X=721247.30
 B - Y=377613.09, X=722653.78
 C - Y=372322.68, X=721270.27
 D - Y=372333.12, X=722687.80

PROPOSED BOTTOM HOLE

WELL	WELL
X= 722.147	NAD 27
Y= 372.006	
LAT. 32.022280	
LONG. 103.818213	
X= 763.330	NAD 83
Y= 372.082	
LAT. 32.022614	
LONG. 103.818579	

"OPERATOR CERTIFICATION"

I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief, and that this organization either owns or controls the well or has a right-of-use over the well (including the proposed bottom hole location) and has a right-of-use over the well (including the proposed bottom hole location) and has a right-of-use over the well (including the proposed bottom hole location).

Cindy Herrera-Murillo 11/14/2016
 Signature Date

CINDY HERRERA-MURILLO
 Printed Name

CherreraMurillo@chevron.com
 E-mail Address

"SURVEYOR CERTIFICATION"

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5.6.14
 Date of Survey

[Signature]
 Signature and Seal of Surveyor

DANIEL J. DANIEL III
 NEW MEXICO
 18078
 REGISTERED PROFESSIONAL SURVEYOR

HOBBS OCD

District I
1023 N. French Dr., Hobbs, NM 88240
Phone: (505) 783-6161 Fax: (505) 783-6220
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0720
District III
1000 Rio Grande Blvd., Artesia, NM
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3440 Fax: (505) 476-3462

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42662 /	¹ Pool Code 97955	¹ Pool Name WC-025 G06 S263319P; BONE SPRING
⁴ Property Code 316494 /	⁴ Property Name SALADO DRAW 19 26 33 FED COM	⁶ Well Number 2H /
¹ OORID No. 4323	⁴ Operator Name CHEVRON U.S.A. INC.	⁶ Elevation 3175'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D-1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	948'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M-4	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	964'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
158.84			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief, and that the operator's interest in the well is a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well on this location pursuant to a contract with no covenants of such a mineral or working interest or to a voluntary pooling agreement as a completion pending only heretofore entered by the division. <i>Cindy Herrera-Murillo</i> 11/14/2016 Signature Date CINDY HERRERA-MURILLO Printed Name Cherreramurillo@chevron.com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. 5.6.14 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor 15078 Certificate Number
--	---

District I
1625 N French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393 0720
District II
811 S First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748 9720
District III
1000 Rio Brazos Road, Artesia, NM 88210
Phone (505) 334 6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476 3460 Fax (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 70-025 44089		Pool Code 98097 98097 SANDERS TANK, URA, WC	
Property Code 319717	Property Name SD:LA 18 19 FED COM P15		Well Number 17H
OGRID No 4323	Operator Name CHEVRON U.S.A. INC		Elevation 3231'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	955'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1150'	EAST	LEA

" Dedicated Acres	" Joint or Infill	" Consolidation Code	" Order No
320			

No allowable well be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD:LA 18 19 FED COM P15 17H WELL X= 725,522 NAD 27 Y= 382,461 LAT 32 049417 LONG 103 605450 X= 766,709 NAD83 Y= 382,519 LAT 32 049537 LONG 103 605918 ELEVATION = 3231' NAVD 83 PROPOSED BOTTOM HOLE LOCATION X= 725,402 NAD 27 Y= 372,535 LAT 32 022126 LONG 103 606051 X= 766,590 NAD83 Y= 372,592 LAT 32 022254 LONG 103 606518 PROPOSED FIRST TAKE POINT LAT 32 049550 NAD 83 LONG 103 606548 PROPOSED LAST TAKE POINT LAT 32 022656 NAD 83 LONG 103 605519 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06 X=721214 40 B - Y=382823.55 X=726473 23 C - Y=372322.68 X=721279 27 D - Y=372364.44 X=726553 40	Proposed First Take Point 330' FNL 1150' FEL N 57°46'11" W 231.63 18 19 Proposed Last Take Point 330' FSL 1150' FEL 1150' 180' Proposed Producing Interval S 00°26'06" E 10 049 88'	" OPERATOR CERTIFICATION" I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location. I have a right to drill this well in this location pursuant to a contract with an owner of such mineral's working interest or to a voluntary pooling agreement (consolidation) pending under a measure entered by the state. <i>Signature</i> <i>Date</i> <i>Printed Name</i> <i>Mail Address</i> " SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes and that the same is true and correct to the best of my belief. 3-8-2017 Date of Survey <i>Signature and Seal of Professional Surveyor</i> 23006 Certificate Number
--	---	---

District I
 1625 N French Dr., Hobbs, NM 88240
 Phone (505) 343-6161 Fax (505) 391-0772
 District II
 811 S First St., Artesia, NM 88211
 Phone (505) 748-1283 Fax (505) 748-9720
 District III
 1000 Rio Grande Road, Artesia, NM 8741
 Phone (505) 334-6178 Fax (505) 334-6177
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44090		Pool Code 98097	Property Name SANDERS TANK UPA WC
Property Code 319717	Property Name SIDE 18 19 FED COM PIS		Well Number 1811
GRID No 4323	Operator Name CHEVRON U.S.A. INC		Elevation 3231'

Surface Location

UT or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 SOUTH	33 EAST, N.M.P.M.		455'	NORTH	930'	EAST	LFA

Bottom Hole Location If Different From Surface

UT or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		180	SOUTH	740'	EAST	LFA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SIDE 18 19 FED COM PIS 18th WELL X= 725,547 NAD 27 Y= 382,462 LAT 37 049417 LONG 103 605359 X= 766,734 NAD 83 Y= 382,519 LAT 37 049537 LONG 103 605638 ELEVATION = 3231' NAVD 83 PROPOSED BOTTOM HOLE LOCATION X= 725,812 NAD 27 Y= 372,539 LAT 37 022130 LONG 103 604726 X= 767,000 NAD 83 Y= 372,596 LAT 37 022255 LONG 103 605195 PROPOSED FIRST TAKE POINT LAT 37 049881 NAD 83 LONG 103 605225 PROPOSED LAST TAKE POINT LAT 37 022667 NAD 83 LONG 103 605196 CORNER COORDINATES TABLE (NAD 27) A - Y=382884.06, X=721214.40 B - Y=382922.55, X=725473.23 C - Y=372322.68, X=721279.27 D - Y=372364.44, X=726553.40	Proposed First Take Point 330 FSL 740' FEL N 56°13'43" E 227' 43" 16 Proposed Producing Interval 19 Proposed Last Take Point 330' FSL, 740' FEL 740' 180'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this representation contains no misleading information or undisclosed material interest in the well or interest in the proposed bottom hole location or that the well or interest in the well or interest in the proposed bottom hole location is not a non-standard unit. Signature: <i>[Signature]</i> Date: <i>1/15/2017</i> Printed Name: <i>DAVID L. KIRK</i> E-mail Address: <i>DLK@chevron.com</i> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 3-8-2017 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> 230066 Certificate Number
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44091	Well Name 97956 WC-025 G-06 52633190; B5
Proprietary Code 319717	Well Name SD LA 18 19 FED COM PLS
Operator Name 1323	Operator Name CHEVRON USA INC

Surface Location

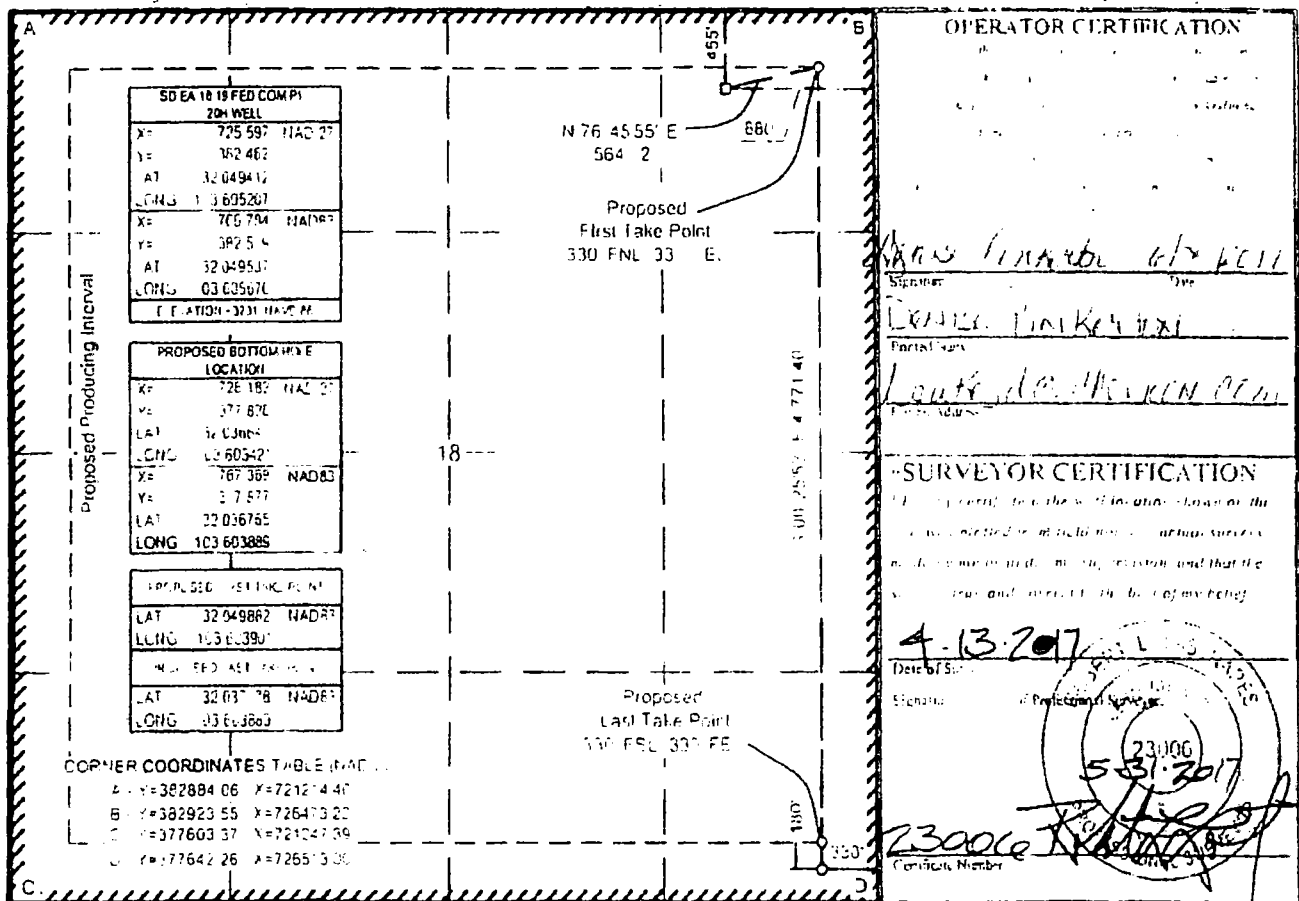
Section	Survey	Township	Range	Block	Section	North-South Line	East-West Line	County
A	IS	26 SOUTH	33 EAST, N.M.P.M.	455	NORTH	880'	EAST	LLA

Bottom Hole Location If Different From Surface

Section	Survey	Township	Range	Block	Section	North-South Line	East-West Line	County
P	IS	26 SOUTH	33 EAST, N.M.P.M.	180	SOUTH	00'	EAST	LLA

Dedication No.	Block	Section	Range	Township	County
60					

No allowable will be assigned to this completion until all interests have been consolidated or a non-staked unit has been approved by the division



**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Salado Draw 18 19, 18 26, 19 26, EA 18, & EA 19 wells (see list below)

**Chevron USA Inc.
May 31, 2018**

**Condition of Approval
Lease/CA Commingling, Off lease/CA Storage, Measurement and Sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters, or as approved in this approval to commingle production.
7. Oil measurement for allocation must be measured as per Onshore Order #4 or 43 CFR 3174 and API requirements for oil measurement, or as approved in this approval to commingle production.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.

DC 33 = Flared gas – royalty due

DC 63 = Vented gas – royalty due

9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases/CAs require additional commingling approvals.
11. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
12. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.
13. This approval does not authorize any by passes around any allocation meter or metering separator, this is to include the use of headers to divert production to other production equipment other than the approve measurement points.

Well Name	API #	Formation	Lease/CA
Train 1:			
Salado Draw 18 26 33 Federal 4H	3002542279	Bone Spring	NM27506
Salado Draw 18 26 33 Federal 3H	3002542278	Bone Spring	NM27506
Salado Draw 19 26 33 Federal 4H	3002542281	Bone Spring	NM27506
Salado Draw 19 26 33 Federal 3H	3002542280	Bone Spring	NM27506
SD EA 19 Federal P6 5H	3002542797	Bone Spring	NM27506
SD EA 19 Federal P6 6H	3002542798	Bone Spring	NM27506
SD EA 19 Federal P6 7H	3002542799	Bone Spring	NM27506
SD EA 18 Federal P6 5H	3002542795	Bone Spring	NM27506
SD EA 18 Federal P6 6H	3002542796	Bone Spring	NM27506
Porter Brown 1H	3002540802	Bone Spring	NM27506
Salado Draw 18 26 33 Federal 1H	3002542659	Bone Spring	CA-NM135806
Salado Draw 18 26 33 Federal 2H	3002542660	Bone Spring	CA-NM135806
Salado Draw 19 26 33 Federal 1H	3002542661	Bone Spring	CA-NM135996
Salado Draw 19 26 33 Federal 2H	3002542662	Bone Spring	CA-NM135996
Train 2A:			
SD EA 18 19 P15 Fed Com 16H	3002544088	Wolfcamp	NM27506
Train 2B:			
SD EA 18 19 P15 Fed Com 20H	3002544091	Bone Spring	CA-Pending#1
Train 3:			
SD EA 18 19 P15 Fed Com 17H	3002544089	Wolfcamp	CA-Pending#2
SD EA 18 19 P15 Fed Com 18H	3002544090	Wolfcamp	CA-Pending#2
SD EA 18 19 P15 Fed Com 19H	3002544167	Wolfcamp	CA-Pending#2

Leases NMNM27506, NMLC0065880A, NMNM132069, NMNM132070;
All have a Royalty Rate of 12.5%

CA-NMNM135806 - includes Lease NM27506 - 75.0253% & NMNM132069 - 24.9747%
CA-NMNM135996 - includes Lease NM27506 - 74.9874% & NMLC065880A - 25.0126%
CA-Pending#1 - includes Lease NMNM132070 - 75% & FEE - 25%
CA-Pending#2 - includes Lease NMNM27506 - 50% & NMNM132070 - 37.5% & FEE - 12.5%

5/31/2019 DR