Form 3160-5 • June 2015)	DE	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA		risbad	Field	Office OMB No	APPROVED O. 1004-0137 anuary 31, 2018	
De	SUNDRY	NOTICES AND REPO	RTS ON W	ELLOCD	Hobl	5. Lease Serial No. S NMNM0392082	A	
00	notuse im	is form for proposals to II. Use form 3160-3 (API	ariii or to r	e-enter an		6. If Indian, Allottee o		
						7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well S Oil Well Gas	Well 🔲 Oth				AY 2021	8. Well Name and No. HALLERTAU 4 F	EDERAL 1H	
2. Name of Operator CIMAREX ENERG		Contact: NY OF CO-Mail: acrawford@	AMITHY E		ECEI	API Well No. 30-025-41069-0	IO-S1	
a. Address 600 N MARIENFE MIDLAND, TX 797	3b. Phone No. (include area code) Ph: 432-620-1909			10. Field and Pool or Exploratory Area JENNINGS				
4. Location of Well (Fo				11. County or Parish, State				
Sec 4 T26S R32E	OFNL 560FWL			LEA COUNTY, NM				
12. CHEC	CK THE AF	PROPRIATE BOX(ES)	TO INDIC.	ATE NATURE C	OF NOTICE	I , REPORT, OR OTH	IER DATA	
TYPE OF SUBMIS	TPE OF SUBMISSION TYPE					OF ACTION		
Notice of Intent		Acidize	🗖 De	epen	Produce	tion (Start/Resume)	□ Water Shut-Off	
_		Alter Casing		draulic Fracturing	🗖 Reclan	ation	🗖 Well Integrity	
Subsequent Report		Casing Repair		w Construction	🗖 Recom		Other Venting and/or Flari	
Final Abandonme	nt Notice	Change Plans Convert to Injection		ug and Abandon ug Back	Tempo	rarily Abandon	ng	
from April 2019 thr Wells: Hallertau 4 Federa Hallertau 4 Federa Hallertau 4 Federa Hallertau 4 Federa Hallertau 4 Federa	ough June 3   1H - 3002   3H - 3002   4H - 3002   7H - 3002	540474 540475 540476	enance.	,			-12R 5-21-19	
4. I hereby certify that the		Electronic Submission #4 For CIMAREX EN	ERGY COM	ANY OF CO, sen	it to the Hobl	)S _		
Name (Printed/Typed) AMITHY E CRAWFORD				RISCILLA PEREZ on 05/03/2019 (19PP1740SE) Title REGULATORY ANALYST				
Signature	(Electronic S	Submission)		Date 05/02/2	2019			
		THIS SPACE FO	R FEDER	AL OR STATE	OFFICE L	SE		
Approved By /S/	Ionatho	n Shepard		Title Petro	oleum	Engineer	MAYDa0 3 2019	
nditions of approval, if ar	d. Approval of this notice does hitable title to those rights in the	Carlsbad Field Office						
tle 18 U.S.C. Section 100)	and Title 43	U.S.C. Section 1212, make it a statements or representations as	crime for any j	person knowingly and	d willfully to m	ake to any department or	agency of the United	
structions on page 2)		ISED ** BLM REVISED	· · · · · · · · · · · · · · · · · · ·			D ** BLM REVISE	D **	

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.