

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41440
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OLP 3 State
8. Well Number #1
9. GRID Number 113315
10. Pool name or Wildcat Lovington, ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3870.5'

HOBBBS OCD
 MAY 20 2019
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location
 Unit Letter K : 1880 feet from the South line and 2045 feet from the West line
 Section 3 Township 17S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

✓p.m.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Temporay Abandoned</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram showing proposed completion or recompletion.

Texland Petroleum-Hobbs TA'd this well as follows:

3/11/19 Set CIBP @8306' w/5 sks CI "C" cmt plug on top
 Circ hole and pressure test to 575 psi/32 min

Attached are Bradenhead Test Report & Chart and current Well Bore Schematics

Spud Date: 2/17/2014 Rig Release Date: 3/6/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 05/17/19

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com PHONE: 575-433-8395

For State Use Only

APPROVED BY: Kerry Fisher TITLE Compliance Officer A DATE _____
 Conditions of Approval (if any): _____

This Approval of TA EXPIRES: 5/1/24
 FINAL TA STATUS EXTENSION -
 Well needs to be PLUGGED or RETURNED to PRODUCTION
 BY THE DATE STATED ABOVE: _____
 ✓

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Texland</i>		API Number <i>30-025-41440</i>	
Property Name <i>OPL 3 ST.</i>		Well No. <i>#1</i>	

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>K</i>	<i>3</i>	<i>17S</i>	<i>36E</i>	<i>1880</i>	<i>S</i>	<i>2045</i>	<i>W</i>	<i>LEA</i>

Well Status

<input checked="" type="radio"/> YES	TA'D WELL	NO	<input checked="" type="radio"/> YES	SHUT-IN	NO	INJ	INJECTOR	SWD	<input checked="" type="radio"/> OIL	PRODUCER	GAS	DATE <i>5-1-19</i>
--------------------------------------	-----------	----	--------------------------------------	---------	----	-----	----------	-----	--------------------------------------	----------	-----	-----------------------

OBSERVED DATA

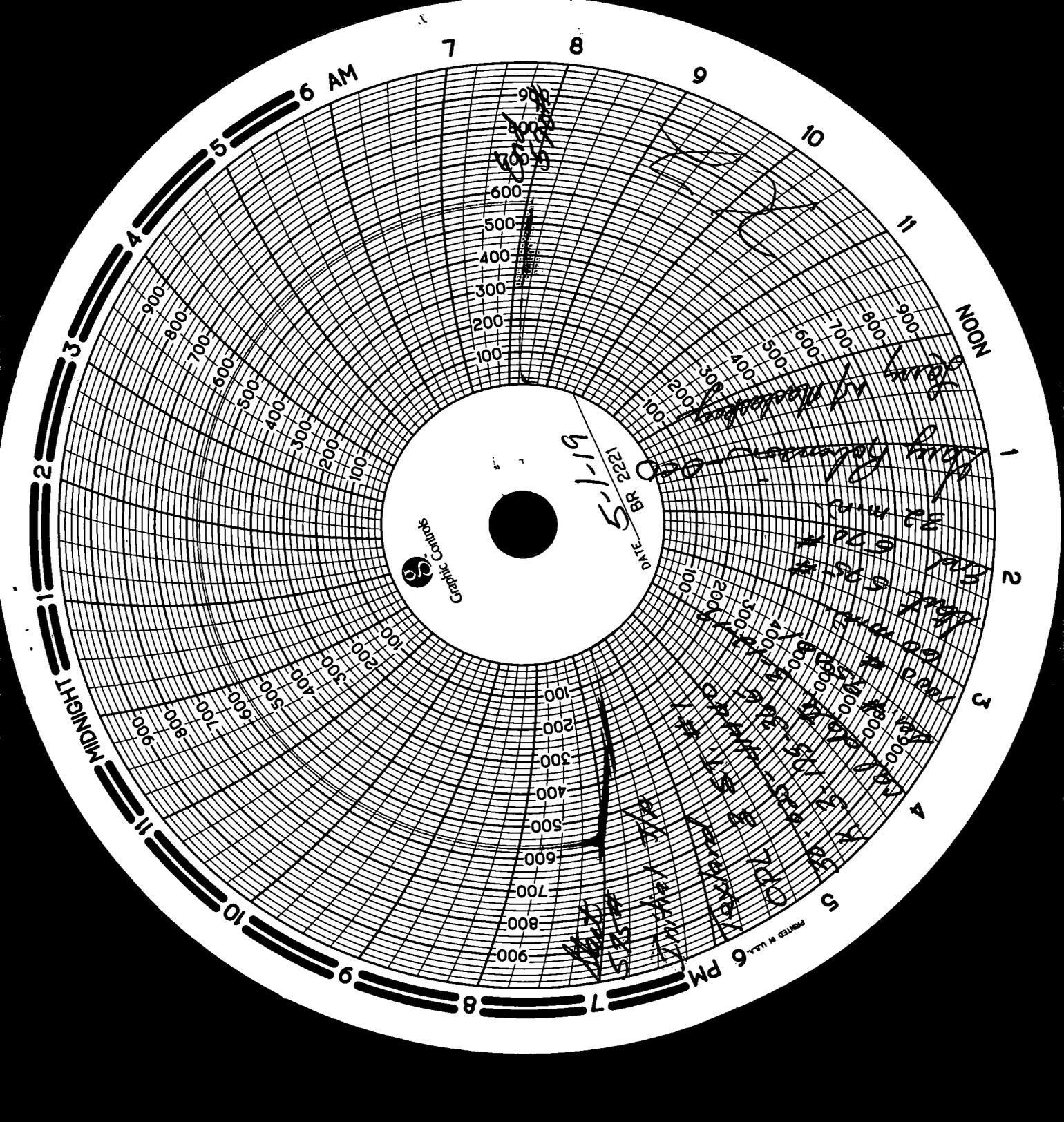
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>0</i>	<i>None</i>
Flow Characteristics					
Pull	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of fluid injected for Wash fluid if applies
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial T/A Test

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS <i>GR</i>
Title:	Re-test
E-mail Address:	
Date:	Phone:
Witness: <i>Gary Robinson</i>	

INSTRUCTIONS ON BACK OF THIS FORM



Graphic Controls

DATE BR 2221
5-1-79

PRINTED IN U.S.A.

MIDNIGHT

NOON

6 AM

6 PM

7

8

9

10

11

1

2

3

4

5

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

9

10

11

12

1

2

3

4

5

6

7

8

Wellbore Schematic



API/UWI 30-025-41440	Operator TEXLAND PETROLEUM	Field Name LOVINGTON	Area	County LEA	State/Province NM
Drilling Rig	Original KB Elevation (ft) 3,883.00	Ground Elevation (ft) 3,871.00	Spud Date 2/17/2014 00:00	Rig Release Date 3/7/2014 00:00	Completion Date
Surface Legal Location 3-17S-36E	North/South Distance (ft) 1,880.0	N/S Ref S	East/West Distance (ft) 2,045.0	E/W Ref W	

Original Hole, 5/17/2019 7:50:26 AM

