Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-25812
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1 1		6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLACE SUCH			Central Vacuum Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	2019	8. Well Number: 15
2. Name of Operator	<u> </u>	UN 1:1 2019 RECEIVED	9. OGRID Number
Chevron USA, Inc.	J	NED	4323
3. Address of Operator 6301 Deauville Blvd., Midland	TX 70706	DECEIVE	10. Pool name or Wildcat Vacuum, Grayburg-San Andres
4. Well Location	, 17 /9/00	KL-	Vacuum, Grayburg-San Andres
Unit Letter F : 2630 feet from the NORTH line and 2560 feet from the WEST line			
Section 30 Township 17S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3984' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data $\int \mathcal{P} \mathcal{P}$			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🛛 🔶 🖂			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER:	Г		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 408": TOC @ surface; 4 1/2" 10.5# @ 4813": TOC @ surface			
Chevron USA INC abandoned this well as follows:			
6/3/2019: MIRU. Set CIBP @ 4400'. 6/4/2019: Failed pressure test on casing. Spot 55 sx CL C cement @ 4400'-			
3590'. 6/5/2019: Tag TOC @ 3569'. Spot 62 sx CL C cement @ 3569'-1755'. WOC & tag @ 1785'. Spot 121 sx CL C cement @ 1785'-surface. 6/6/2019: Topped well off with 20 sx CL C cement @ surface. RDMO			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
6/11/2019			
V			
X Nick Glan	n		
Nick Glann			
P&A Engineer/Proje			
SIGNATURE Signed by: Nick Glar	חר E	-mail address: <u>nglann@</u>	<u>chevron.com</u> PHONE: <u>432-687-7786</u>
For State Use Only			
APPROVED BY: Key forthe TITLE Compliance of frien DATE 6-14-19 Conditions of Approval (if any);			