

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD RECEIVED JUN 07 2019

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37154
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 616
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other: -----
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323
4. Well Location Unit Letter L : 1820 feet from the South line and 700 feet from the West Line
Section 19 Township 18-S Range 38-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [x] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit and reverse unit.
Check pressure, ND WH and NU BOP
POOH with production equipment
RIH with CICR and set at 4000'
RU Cementing CO and cement sqz all existing perms, RD Cementing CO.
RIH with 4-3/4" bit on 2-7/8" WS and DO CICR and Cement down to ~ 4375' (New PBTD), POOH with bit
RU WL and selectively perf from 4071 to 4354' (Gross interval), POOH and RD WL
RIH with PPI tool and acid stimulate new perms using ~ 6700 gal of 15% HCL, POOH and LD PPI Tool
RIH with production equipment.
RDMO.
Place well back on production.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 06/06/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 6-14-19
Conditions of Approval (if any)