

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCS  
HOBBS  
JUN 10 2019  
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMNM13838		
2. Name of Operator MEWBOURNE OIL COMPANY      Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com			6. If Indian, Allottee or Tribe Name		
3. Address P O BOX 5270 HOBBS, NM 88241			7. Unit or CA Agreement Name and No.		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface    NWNE 185FNL 1700FEL 32.311367 N Lat, 103.454910 W Lon At top prod interval reported below    NWNE 416FNL 2144FEL At total depth    SWSE 109FSL 2163FEL			8. Lease Name and Well No. PRONGHORN 15 B3BO FED COM 1H		
14. Date Spudded 08/28/2018			9. API Well No. 30-025-43903-00-S1		
15. Date T.D. Reached 09/20/2018			10. Field and Pool, or Exploratory ANTELOPE RIDGE-BONE SPRING, W		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/13/2018			11. Sec., T., R., M., or Block and Survey or Area    Sec 15 T23S R34E Mer NMP		
18. Total Depth:    MD    16230 TVD    11281			12. County or Parish LEA		
19. Plug Back T.D.:    MD    16215 TVD    11281			13. State NM		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL CNL CBL&GR			17. Elevations (DF, KB, RT, GL)* 3394 GL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0	0	207		0	0		
17.500	13.375 J55	54.5	0	1768		1630	482		
8.750	7.000 HCP110	29.0	0	11392		850	292	4550	
6.125	4.500 HCP110	13.5	0	16230		300	138		
12.250	9.625 J55	36.0	207	3323		0	0		
12.250	9.625 N80	40.0	3323	4850		1250	376		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7715	13025	8270 TO 13210	0.000	864	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11465 TO 16215	8,962,790 GALS SLICKWATER CARRYING 6,131,420# LOCAL 100 MESH SAND & 2,858,480# LOCAL 40/70 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/2018	12/23/2018	24	→	528.0	826.0	720.0	44.0	0.75	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52/64	SI	350.0	→	528	826	720	1564	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #451291 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 5-13-2019

ACCEPTED FOR RECORD  
 MAY 10 2019  
 BLM REVISED  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	8509	16230	OIL & GAS	RUSTLER TOP OF SALT CASTILE DELAWARE MANZANITA BONE SPRING	1773 2070 3610 4950 6153 8509

32. Additional remarks (include plugging procedure):  
Logs will be sent by regular mail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #451291 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 04/22/2019 (19DCN0095SE)

Name (please print) JACKIE LATHAN Title REGULATORY

Signature (Electronic Submission) Date 01/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-025-43903</b>		2 Pool Code <b>2209</b>		3 Pool Name <b>Antelope Ridge West, Bone Spring</b>					
4 Property Code <b>318402</b>		5 Property Name <b>PRONGHORN 15 B3B0 FEDERAL COM</b>			6 Well Number <b>1H</b>				
7 GRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3394'</b>				
10 Surface Location									
UL or lot no. <b>B</b>	Section <b>15</b>	Township <b>23S</b>	Range <b>34E</b>	Lot Idn	Feet from the <b>185</b>	North/South line <b>NORTH</b>	Feet From the <b>1700</b>	East/West line <b>EAST</b>	County <b>LEA</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>0</b>	Section <b>15</b>	Township <b>23S</b>	Range <b>34E</b>	Lot Idn	Feet from the <b>330</b>	North/South line <b>109</b>	Feet from the <b>2163</b>	East/West line <b>East</b>	County <b>LEA</b>
12 Dedicated Acres <b>160</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

