

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OGD
RECEIVED
JUN 10 2019

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM136226	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK Email: tlink@matadorresources.com		7. Unit or CA Agreement Name and No.	
3. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		8. Lease Name and Well No. BIGGERS FEDERAL 201H	
3a. Phone No. (include area code) Ph: 575-627-2465		9. API Well No. 30-025-44481-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 4 357FSL 493FWL 32.124153 N Lat, 103.413445 W Lon At top prod interval reported below 357FSL 493FWL 32.124153 N Lat, 103.413445 W Lon At total depth Lot 1 225FNL 378FWL		10. Field and Pool, or Exploratory DOGIE DRAW-WOLFCAMP	
14. Date Spudded 05/25/2018		11. Sec., T., R., M., or Block and Survey or Area Sec 18 T25S R35E Mer NMP	
15. Date T.D. Reached 06/19/2018		12. County or Parish LEA	
16. Date Completed ☐ D & A ☒ Ready to Prod. 09/01/2018		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3355 GL			
18. Total Depth: MD 17546 TVD 12874	19. Plug Back T.D.: MD 17449 TVD	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SUBMITTHROUGHWEL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1007		1273			
8.750	7.625 P-110	29.7	0	4448		970			
12.250	9.625 J-55	40.0	0	5462		1676			
6.125	5.500 P-110	20.0	0	11956		520			
6.125	4.500 P-110	13.5	11956	17546					
8.750	7.000 P-110	29.0	12037	13000					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11900	11885						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12874	174546	13020 TO 17402	1.000	6	WOLFCAMP A LOWER
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13020 TO 17402	TOTAL ACID 469 BBLs, TOTAL CLEAN FLUID 17,535 BBLs, TOTAL 100 MESH 981,000 LBS, 40/70 MESH 11,649

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/04/2018	09/06/2018	24	→	1040.0	1083.0	4978.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/64	220	1950.0	→	1040	1083	4978		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAY 19 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #460901 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 3/1/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5456	9369	OIL & GAS	TOP SALT	844
BONE SPRING 1ST	10532	10623	OIL & GAS	BASE OF SALT	5418
BONE SPRING 2ND	11010	11550	OIL & GAS	DELAWARE	5456
BONE SPRING 3RD	12273	12685	OIL & GAS	BONE SPRING	9369
				WOLFCAMP	12685

32. Additional remarks (include plugging procedure):
Amended Report!

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #460901 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 05/19/2019 (19DCN0115SE)

Name (please print) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 04/09/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Grande Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44481		Pool Code 17980		Well Name Dogie Draw, Delaware WOLF CAMP	
Property Code 320788		Property Name BIGGERS FED		Well Number #201H	
POGRID No. 228937		Operator Name MATADOR PRODUCTION COMPANY		Elevation 3353'	
10 Surface Location					
UL or lot no. 4	Section 18	Township 25-S	Range 35-E	Lot Idn -	Feet from the 357'
		North/South line SOUTH		Feet from the 493'	East/West line WEST
				County LEA	
11 Bottom Hole Location If Different From Surface					
UL or lot no. 1	Section 18	Township 25-S	Range 35-E	Lot Idn -	Feet from the 225'
		North/South line NORTH		Feet from the 373'	East/West line WEST
				County LEA	
Dedicated Acres 159.2		Joint or Infill		Consolidation Code	
				Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

