

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OCD
OCD Hobbs
JUN 10 2019
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. M115425	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Drift Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		8. Lease Name and Well No. FUNKY MONKS 8 FED COM 601H	
3. Address PO BOX 2267 MIDLAND, TX 79702		9. API Well No. 30-025-44837-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2410FSL 330FWL 32.318507 N Lat, 103.397158 W Lon Sec 8 T23S R35E Mer NMP At top prod interval reported below NWSW 2165FSL 325FWL 32.317834 N Lat, 103.397172 W Lon Sec 17 T23S R35E Mer NMP At total depth SWSW 127FSL 359FWL 32.297719 N Lat, 103.397041 W Lon		10. Field and Pool, or Exploratory ANTELOPE RIDGE-BONE SPRING NOR	
14. Date Spudded 09/09/2018		15. Date T.D. Reached 10/18/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/12/2019		17. Elevations (DF, KB, RT, GL)* 3363 GL	
18. Total Depth: MD 18938 TVD 11483		19. Plug Back T.D.: MD 18937 TVD 11483	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3363 GL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		1980		2935		0	
12.250	9.625 J55	40.0		5607		1585		0	
8.500	5.500 HCP110	20.0		18920		3225		2120	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11602	18937	11602 TO 18937	3.000	1501	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11602 TO 18937	18,222,569 LBS PROPPANT, 261,480 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced 02/12/2019	Test Date 02/17/2019	Hours Tested 24	Test Production →	Oil BBL 1412.0	Gas MCF 1631.0	Water BBL 4492.0	Oil Gravity Corr. API 37.0	Gas Gravity	Production Method POW
Choke Size 54	Tbg. Press. Flwg. SI	Csg. Press. 373.0	24 Hr. Rate →	Oil BBL 1412	Gas MCF 1631	Water BBL 4492	Gas:Oil Ratio 1155	Well Status	

ACCEPTED FOR RECORD
APR 28 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #455996 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/12/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1836		BARREN	RUSTLER	1836
TOP OF SALT	2210		BARREN	TOP OF SALT	2210
BASE OF SALT	4075		BARREN	BASE OF SALT	4075
BRUSHY CANYON	7517		OIL & GAS	BRUSHY CANYON	7517
BONE SPRING 1ST	9773		OIL & GAS	BONE SPRING 1ST	9773
BONE SPRING 2ND	10287		OIL & GAS	BONE SPRING 2ND	10287
BONE SPRING 3RD	11133		OIL & GAS	BONE SPRING 3RD	11133

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #455996 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/28/2019 (19DMH0069SE)

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 02/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 2/26/2017

Signature

Date

KAY MADDUX

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief

Date of Survey

Signature and

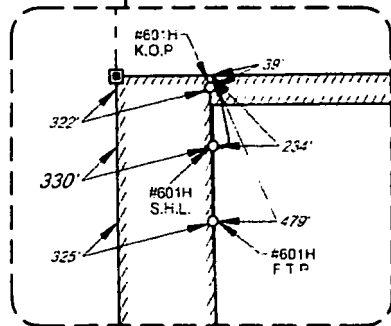
02/26/2017

Certificate Number

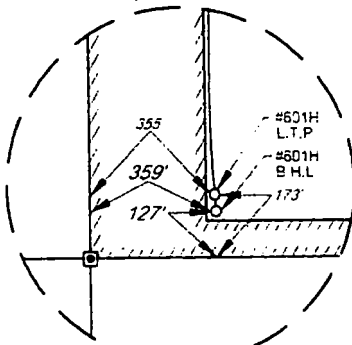
SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 8, TOWNSHIP 23-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



DETAIL VIEW A
SCALE: 1" = 630'



DETAIL VIEW B
SCALE: 1" = 500'

SEE
DETAIL
A

FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

KICK OFF POINT
NEW MEXICO EAST
NAD '83
X=833528
Y=481263
LAT. N 32.3190416
LONG. W 103.3971863
MD = 10827

SURFACE LOCATION
NEW MEXICO EAST
NAD '83
X=833539
Y=480869
LAT. N 32.3185076
LONG. W 103.3971581

FIRST TAKE POINT
NEW MEXICO EAST
NAD '83
X=833536
Y=480624
LAT. N 32.3176341
LONG. W 103.3971723
MD = 11602

FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

CALCULATED
CORNER FOUND

FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

LAST TAKE POINT
NEW MEXICO EAST
NAD '83
X=833637
Y=473352
LAT. N 32.2978456
LONG. W 103.3570534
MD = 1589"

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD '83
X=830641
Y=473306
LAT. N 32.2977196
LONG. W 103.3970414
MD = 18937

FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

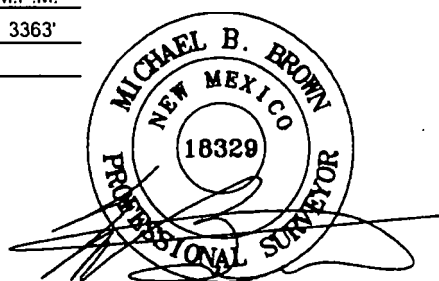
FND. BRASS CAP.
U.S. G.L.O. SUR.
'913

POINT	UTM ZONE 13 COORDINATES
S.H.	X=2135428.059 Y=1173511.609
K.O.P.	X=2135416.453 Y=1173530.636
F.T.P.	X=2135427.335 Y=1173496.700
L.T.P.	X=2135572.831 Y=11727596.757
B.H.	X=2135577.207 Y=11727550.545

LEASE NAME & WELL NO.: FUNKY MONKS 8 FED COM #601H
SECTION 8 TWP 23-S RGE 35-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3363'
DESCRIPTION 2410' FSL & 330' FWL

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY Ste 146 • FT. WORTH TEXAS 76147
TELEPHONE (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND TEXAS 79705
TELEPHONE 432-682-1553 OR 432-767-0553 • FAX 432-632-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
NOVEMBER 14, 2018

Geog resources, inc.

FUNKY MONKS 8 FED COM #601H AS completed	REVISION:		NOTES
DATE: 02/06/2019			<p>1. ORIGINAL DOCUMENT SIZE 8.5" X 11"</p> <p>2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE U.S. SURVEY FEET.</p> <p>3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.</p>
FILE: AD_FUNKY_MONKS_8_FED_COM_601H			
DRAWN BY: H.B.			
SHEET: 1 OF 1			