

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OCD
OCD JUN 19 2019
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No.							
2. Name of Operator EOG RESOURCES INCORPORATED E-Mail: kay_maddox@eogresources.com		8. Lease Name and Well No. FUNKY MONKS 8 FED COM 602H							
3. Address PO BOX 2267 MIDLAND, TX 79702		9. API Well No. 30-025-44838-00-S1							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T23S R35E Mer NMP At surface NWSW 2410FSL 365FWL 32.318507 N Lat, 103.397044 W Lon Sec 8 T23S R35E Mer NMP At top prod interval reported below NWSW 2186FSL 1008FWL 32.317893 N Lat, 103.394982 W Lon Sec 17 T23S R35E Mer NMP At total depth SWSW 131FSL 1110FWL 32.297729 N Lat, 103.394609 W Lon		10. Field and Pool, or Exploratory ANTELOPE RIDGE-BONE SPRING NOR							
14. Date Spudded 09/12/2018		15. Date T.D. Reached 10/03/2018							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/11/2019		17. Elevations (DF, KB, RT, GL)* 3363 GL							
18. Total Depth: MD 18922 TVD 11516		19. Plug Back T.D.: MD 18921 TVD 11516							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3363 GL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		2022		2373		0	
12.250	9.625 J55	40.0		5570		1750		0	
8.500	5.500 HCP110	20.0		18907		3060		2630	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) BONE SPRING	11570	18921	11570 TO 18921		3.000	1501	OPEN		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
11570 TO 18921		18,522,080 LBS PROPPANT, 258,713 BBLs LOAD FLUID							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/11/2019	02/17/2019	24	→	1172.0	1344.0	4200.0	37.0		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
60	SI	391.0	→	1172	1344	4200	1147	POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						APR 28 2019
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #456029 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/11/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1840		BARREN	BONE SPRING 3RD	1110
TOP OF SALT	2210		BARREN	RUSTLER	1840
BASE OF SALT	4097		BARREN	TOP OF SALT	2210
BRUSHY CANYON	7516		OIL & GAS	BASE OF SALT	4097
BONE SPRING 1ST	9779		OIL & GAS	BRUSHY CANYON	7516
BONE SPRING 2ND	10277		OIL & GAS	BONE SPRING 1ST	9779
BONE SPRING 3RD	11130		OIL & GAS	BONE SPRING 2ND	10277

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456029 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 03/28/2019 (19DMH0068SE)

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 02/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
511 S. First St., Artesia, NM 88210
Phone (575) 748-1233 Fax (575) 748-9720
District III
1000 Rio Brazo Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44838	² Pool Code 2205	³ Pool Name ANTELOPE RIDGE; BONE SPRING, NORTH
⁴ Property Code 321455	⁵ Property Name FUNKY MONKS 8 FED COM	
⁶ Well Number #602H	⁷ Operator Name EOG RESOURCES, INC.	
⁸ OGRID No. 7377	⁹ Elevation 3363'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	23-S	35-E	-	2410'	SOUTH	365'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	23-S	35-E	-	131'	SOUTH	1110'	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SCALE: 1" = 2000'

SECTION 8, TOWNSHIP 23-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW A
SCALE: 1" = 60'

DETAIL VIEW B
SCALE: 1" = 60'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement, or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 2/20/2019

Printed Name: KAY MADDUX

E-mail Address: Kay.Maddox@egoresources.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 07/25/2017

Signature and Seal: Michael E. Brown

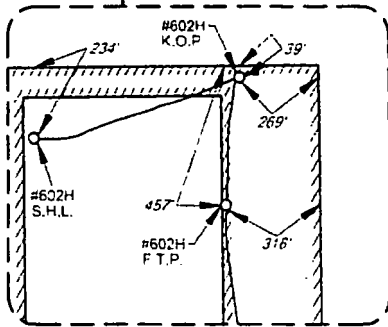
Professional Surveyor Seal: 18329

Certificate Number: 17

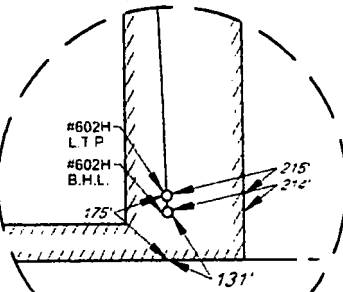
SCALE 1" = 2000'

0' 1000' 2000'

SECTION 8, TOWNSHIP 23-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

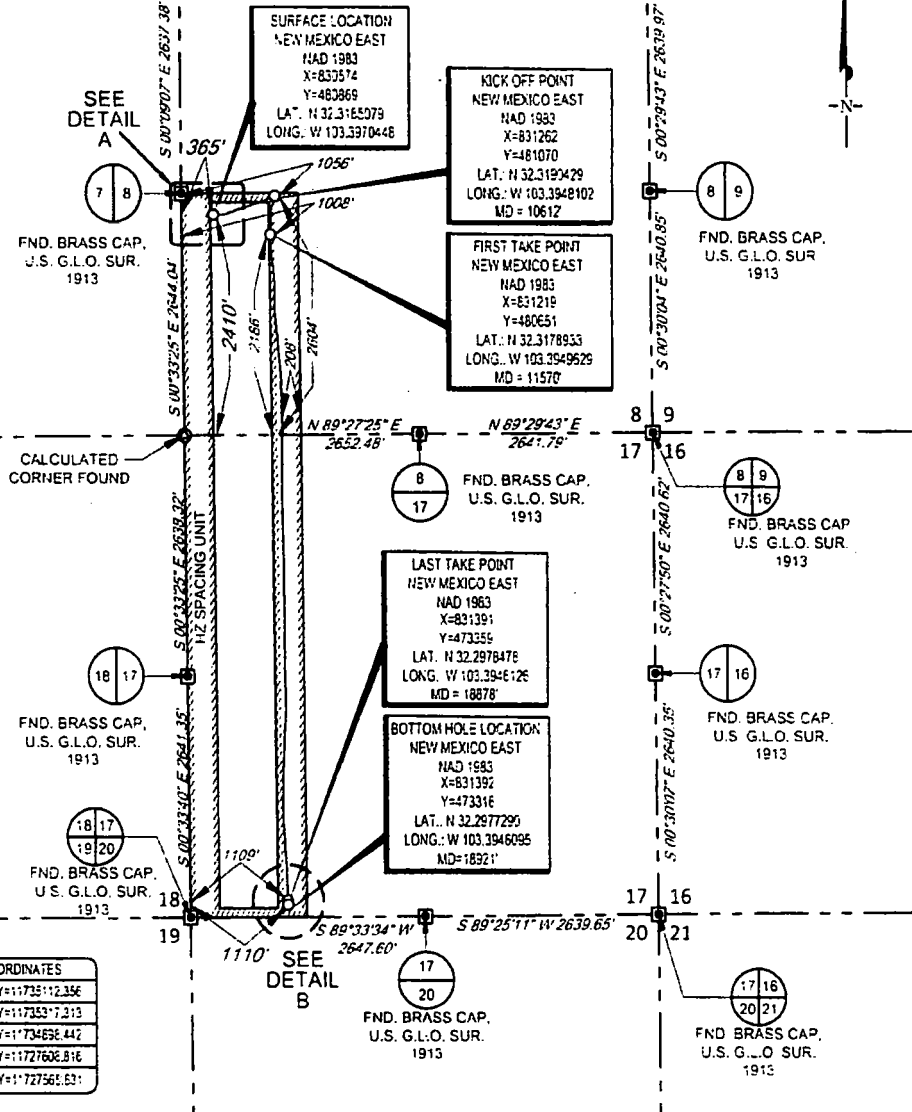


DETAIL VIEW A
SCALE: 1" = 600'



DETAIL VIEW B
SCALE: 1" = 500'

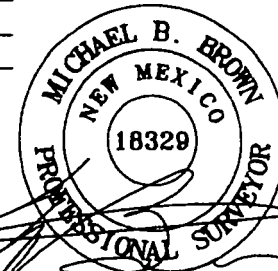
POINT	UTM ZONE 13 COORDINATES
SH	X=2115463.052 Y=11735112.356
KOP	X=2136150.355 Y=1173537.313
FTP	X=2136109.456 Y=11734696.442
LTP	X=2136326.858 Y=11727606.816
BHL	X=2136328.456 Y=11727561.631



LEASE NAME & WELL NO.: FUNKY MONKS 8 FED COM #602H
SECTION 8 TWP 23-S RGE 35-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3363'
DESCRIPTION 2410' FSL & 365' FWL



1400 EVERMAN PARKWAY, Ste 146 • FT. WORTH, TEXAS 76146
TELEPHONE (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
NOVEMBER 14, 2018



<p>FUNKY MONKS 8 FED COM #602H AS-COMPLETED</p> <p>DATE: 02/06/2019</p> <p>FILE: AD_FUNKY_MONKS_8_FED_COM_602H</p> <p>DRAWN BY: H.B.</p> <p>SHEET: 1 OF 1</p>	REVISION:	NOTES
		1. ORIGINAL DOCUMENT SIZE 8.5" X 11"
		2. ALL BEARINGS, DISTANCES AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
		3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.