Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283	District II - (575) 748-1283		30-025-31887	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 HOBBS OGD Fe, NM 87505		505	STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.		
87505			B-1113	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIA TO THE PROPOSALS 10 DRILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS 1			Warn State AC #2	2
			8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	3
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705			Vacuum (Drinkard)	
4. Well Location	0, (Middid, 177 (07 00		, , , , , , , , , , , , , , , , , , , ,	
Unit Letter K : 16	50 feet from the S	line and	2035 feet from the	ne W line
Section 6	Township 18S Rai	nge 35E	NMPM C	ounty Lea
11	. Elevation (Show whether DR,			
	3973' GL			
·				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING
				AND A \square
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				DATE -
DOWNHOLE COMMINGLE	_		_	" NIC
CLOSED-LOOP SYSTEM	_ 1			_
OTHER:		OTHER:	1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
3/23 MIRU. SetPhr@ 3669, press to 1600. Notest: Kel Akr. 5/24 Sel				
proposed completion or recompletion. 5(23 MIRU. Jetpk. @ 3669, press to 1600 M. Notest. Rel Akr. 5/24 Set DK. @ 1820 Test. Rel. AKr. Setpk. @ 2772! Test. Setpk. @ 313! Test 1. 05/24/19 Squeeze 375 sx class "c" cmt from 2772' w/disp @ 3869'. Tag TOC @ 3843'.				
2. 05/28/19 Set CIBP (5 1/2") @ 3843'. Spot 25 sx class "c" cmt @ 3843' w/disp @ 3593' calculated TOC @ 3593'. Spot				
	2942' w/disp @ 2642'. Tag TOC		•	· · · · · · · · · · · · · · · · · · ·
3. 05/29/19 Perforate @ 1530'. Unable to EPIR. Spot 25 sx class "c" cmt @ 1580' w/disp @ 1330'. Tag TOC @ 1354'.				
Perforate @ 300'. Pump surface via 5 1/2" csg thru perf @ 300' and circulate cmt to surface on 8 5/8" csg and				
circulate cmt to surface on 11 3/4" csg w/160 sx class "c" cmt. WOC verify cmt @ surf. RD P&A equip, cut off				
wellhead, install dry hole marker.				
		[
Spud Date:	Rig Release Dat	te:		
<u> </u>		L		
71 1 10 10 11 10 11				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	/			
SIGNATURE ()	TITLE	Agent	DATE	05/30/2019
		-		
Type or print name / Jimmy Bagle	E-mail address:	sunsetwellservic	e@yahoo.com PHON	E: 432-561-8600
For State Use Only		_		
APPROVED BY: MAAAA 1.1	TITLE Cons	shano D.	Pris A DATE	1-14-19
APPROVED BY: New John TITLE Compliance Office A DATE 6-14-19 Conditions of Approval (if any) Authorized By Suin Buch, SR. RECLAMATION FOREMEN APACHE CORPORATION				
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