

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

**HOBBS OCD**  
**RECEIVED**  
 JUN 12 2019

4. Well Location Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line Section 32 Township 16S Range 37E NMPM County Lea		5. Well API NO. 50-025-05391
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator Chevron Midcontinent, L.P.		7. Lease Name or Unit Agreement Name State P
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		8. Well Number: 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GL		9. OGRID Number 241333
10. Pool name or Wildcat Lovington, Paddock		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 32# @ 2093': TOC @ surface; Open Hole @ 2093'-3156'; previously abandoned wellbore below, as per attached WBD

Chevron USA INC respectfully requests to abandon this well as follows:

- MIRU, NU BOP, pull tubing & packer
- Spot 275 sx CL C cement f/ 3156' t/ 2093' (Yates, Shoe). WOC, tag, pressure test to 500 psi for 10 minutes. If unable to run open-ended tubing to 3156', contact Chevron engineer and NMOCD to discuss tag depth and plan forward.
- Spot 140 sx CL C cement f/ 400' t/ surface (Fresh Water)
- Verify TOC @ surface, RDMO, and turn over to site reclamation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6/12/2019

**X** Nick Glann

Nick Glann  
 P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 432-687-7786

**For State Use Only**

APPROVED BY: *Kenny Fat*

TITLE: *Compliance Officer A* DATE: *6-18-19*

Conditions of Approval (if any):

**See Attached  
 Conditions of Approval**

**STATE P 5 CURRENT WELLBORE DIAGRAM**

Created: 04/30/19 By: MKHS  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: State P  
 Field: Lovington Field  
 Surf. Loc.: 330' FSL and 330' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Shut-In Oil

Well #: 5 St. Lse: \_\_\_\_\_  
 API: 30-025-05391  
 Unit Ltr.: M Section: 32  
 TSHP/Rng: 16S / 37E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: \_\_\_\_\_

**Surface Casing**  
 Size: 8-5/8"  
 Wt., Grd.: 32# est  
 Depth: 2093'  
 Sxs Cmt: 1000sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4" est

KB: \_\_\_\_\_  
 DF: 3,815  
 GL: 3,803  
 Ini. Spud: 12/16/54  
 Ini. Comp.: 01/18/55

**7/7/1976**  
 Spot 45sx cmt f/2960-3172'  
 Shot csg @ 3115', pulled.  
 Shot csg @ 3417', would not pull.

3485' TOC (TS)

**11/18/1991**  
 64 jts 2-3/8" IPC tbg  
 8-5/8" AD-1 packer set @ 1984'

**6/19/1991**  
 Re-entered PA'd wellbore. Drilled out cellar, surf plug & 8-5/8" csg shoe plug. Drilled outside of wellbore, unable to locate 5-1/2" top plug.

7-5/8" hole to 3149'  
 4-3/4" hole to 3156'

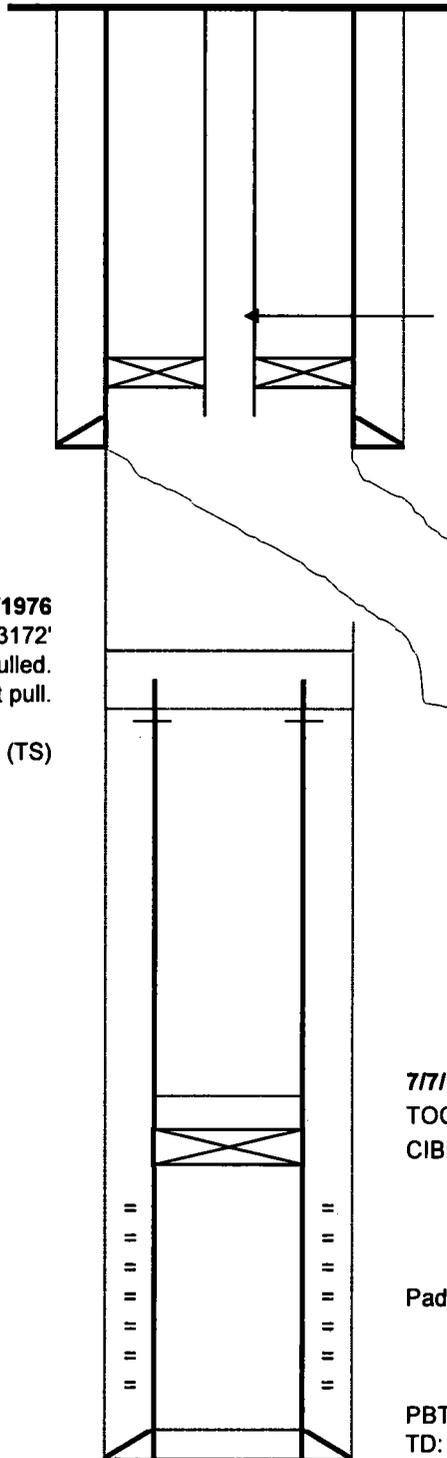
**7/7/1976**  
 TOC @ 6065'  
 CIBP @ 6100' w/35' cmt cap

Paddock Perfs: 6150-6200'

PBTD: 6230'  
 TD: 6240'

Formation Tops	
Rustler	2004
Yates	3078
Seven Rivers	3335
Queen	3927
Penrose	4135
Grayburg	4375
San Andres	4648
Glorieta	6021
Paddock	6113
TD	6240

**Production Casing**  
 Size: 5-1/2"  
 Wt., Grd.: 15.5# est  
 Depth: 6238'  
 Sxs Cmt: 520sx  
 Circulate: No  
 TOC: 3485' TS  
 Hole Size: 7-7/8" est



**STATE P 5 PROPOSED WELLBORE DIAGRAM**

Created: 04/30/19 By: MKHS  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: State P  
 Field: Lovington Field  
 Surf. Loc.: 330' FSL and 330' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Shut-In Oil

Well #: 5 St. Lse: \_\_\_\_\_  
 API: 30-025-05391  
 Unit Ltr.: M Section: 32  
 TSHP/Rng: 16S / 37E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: \_\_\_\_\_

**Surface Casing**

Size: 8-5/8"  
 Wt., Grd.: 32# est  
 Depth: 2093'  
 Sxs Cmt: 1000sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4" est

DF: 3,815  
 GL: 3,803  
 Ini. Spud: 12/16/54  
 Ini. Comp.: 01/18/55

**Spot 140 sx CL C cmt f/ 400'  $\nabla$  surface (Fresh Water)**

**Spot 275 sx CL C cmt f/ 3156'  $\nabla$  2093' (Yates, Shoe) WOC, tag, press test**

**7/7/1976**  
 Spot 45sx cmt f/2960-3172'  
 Shot csg @ 3115', pulled.  
 Shot csg @ 3417', would not pull.

7-5/8" hole to 3149'  
 4-3/4" hole to 3156'

3485' TOC (TS)

Formation Tops	
Rustler	2004
Yates	3078
Seven Rivers	3335
Queen	3927
Penrose	4135
Grayburg	4375
San Andres	4648
Glorieta	6021
Paddock	6113
TD	6240

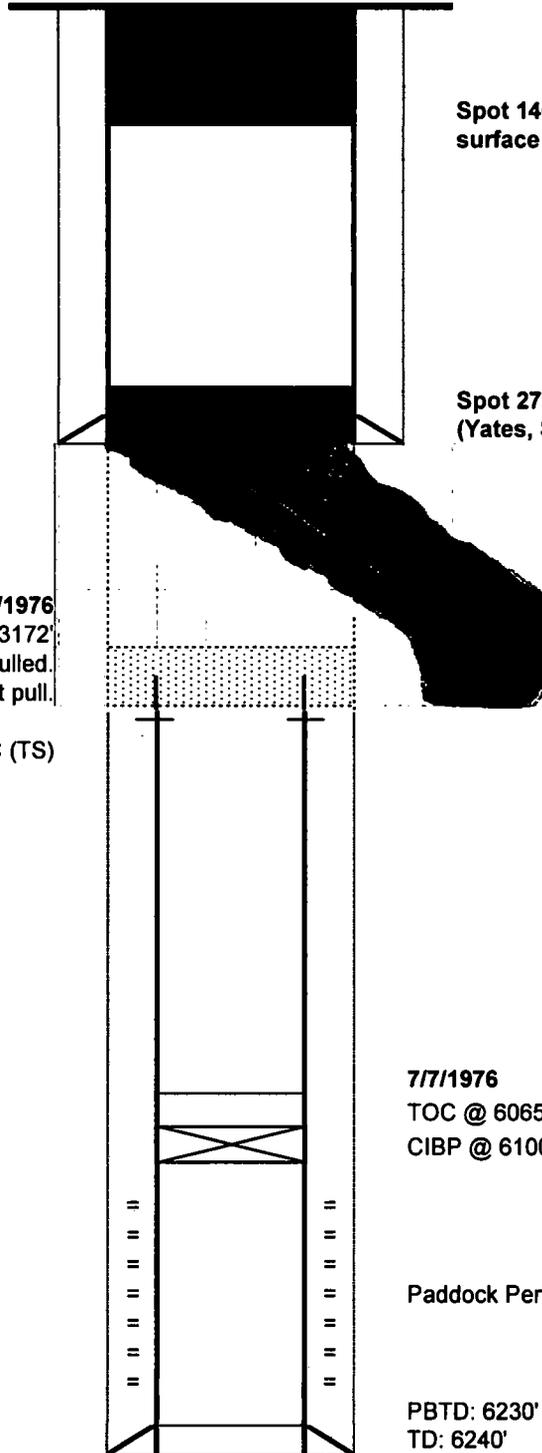
**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 15.5# est  
 Depth: 6238'  
 Sxs Cmt: 520sx  
 Circulate: No  
 TOC: 3485' TS  
 Hole Size: 7-7/8" est

**7/7/1976**  
 TOC @ 6065'  
 CIBP @ 6100' w/35' cmt cap

Paddock Perfs: 6150-6200'

PBTD: 6230'  
 TD: 6240'



## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.