Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resource	ees Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON CONCERNATION BUILDING	30-025-23758
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NIV 555 OC	D STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INNF 87505	6. State Oil & Gas Lease No.
87505	JUN 1:72019	
SUNDRY NOT	TICES AND REPORTS ON WELLS  OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-INTER TILL EL	NORTH VACUUM ABO UNIT
PROPOSALS.)  1. Type of Well: Oil Well	о жил П ол	8. Well Number 214
2. Name of Operator		9. OGRID Number
CROSS	S TIMBERS ENERGY, LLC	298299
3. Address of Operator	THE FORT WORTH TV 76400	10. Pool name or Wildcat
4. Well Location	TH ST, FORT WORTH, TX 76102	VACUUM, ABO, NORTH
Unit Letter D: 790 feet from the N line and 790 feet from the W line		
Section 11	Township 17-S Range 34 E	NMPM County LEA
Section 11	11. Elevation (Show whether DR, RKB, RT, G	
4097 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Plan to MIRU 7/10/19		C <sub>a</sub>
Plan to MIRU 7/10/19  1) POOH w/tubing and seal assembly and scan tbg. a) Tubing string is 2-3/8", 4.6#, J-55 b) LD BB, GB, RB tbg. Replace with 2-3/8" YB or better 2) RBIH w/tbg string and redressed seal assembly. Test in the hole. 3) Sting into packer @ 8560'. Pressure test backside to 350 psi. 4) Pull up from packer. Circ backside with packer fluid. Latch back in to packer. 5) Contact OCD & run MIT per OCD rep directive.  Spud Date:  O4/28/1971  Rig Release Date:  O5/26/1971		
a) Tubing string is 2-3/8", 4.6#, J-55		
b) LD BB, GB, RB tbg. Replace with 2-3/8" YB or better		
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4) Pull up from packer. Circ backside with packer fluid. Latch back in to packer.		
5) Contact OCD & run MIT per OCD rep directive.		
		St. John 13
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Spud Date: 04/28/1971	Rig Release Date:	10.6(10.001)
04/26/19/1		/26/1971
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\Lambda$ $\cdot \pi$ $\cdot$ $\cdot$		
SIGNATURE (MANUE STORY TECH DATE 06/13/2019		
Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882		
For State Use Only		
APPROVED BY: Xery Forthe TITLE Compliance Office A DATE 6-18-19		
Conditions of Approval (if any):		- 10