

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25672
5. Indicate Type of Lease LEASE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mexico L
8. Well Number: 26
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide, Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3059' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter D : 566 feet from the NORTH line and 860 feet from the WEST line
Section 5 Township 25S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3059' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 688': TOC @ surface; 8 5/8" 32# @ 3825': TOC @ surface; 5 1/2" 17# @ 8900': TOC @ surface (DV Tool @ 7209')

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, NU BOP, TIH, tag TOC @ 8089', spot MLF, pressure test casing to 500 psi for 10 minutes
2. Spot 25 sx CL H cement f/ 8089' t/ 7906' (Fusselman). WOC, tag, & pressure test if test in Step 1 failed
3. Spot 70 sx CL H cement f/ 7608' t/ 7109' (Silurian, Devonian, DV Tool)
4. Spot 80 sx CL C cement f/ 6549' t/ 5844' (Abo, Drinkard, Tubb)
5. Spot 25 sx CL C cement f/ 5130' t/ 4903' (Glorieta)
6. Spot 60 sx CL C cement f/ 4001' t/ 3455' (San Andres, Grayburg, Queen)
7. Spot 70 sx CL C cement f/ 3030' t/ 2390' (7 Rivers, Yates, B. Salt)
8. Spot 25 sx CL C cement f/ 1280' t/ 1053' (T. Salt)
9. Spot 80 sx CL C cement f/ 738' t/ surface (Shoe, Fresh Water)
10. Verify TOC @ surface, RDMO, and turn over to site reclamation

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6/13/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann
For State Use Only

E-mail address: nglann@chevron.com PHONE: 432-687-7786

APPROVED BY: Kenny Int
Conditions of Approval (if any):

TITLE Compliance Officer A DATE 6-18-19

See Attached
Conditions of Approval

Well: Mexico "L" #26

Field: Dollarhide

Reservoir: TA'ed in 2001

Location:
566' FNL & 860' FWL
Section: 5
Township: 25S
Range: 38E Lot: D
County: Lea State: NM

Elevations:
GL: 3120'
KB: 3134'
DF:

Surface Csg: 13-3/8", 48# H-40
Set: @ 688' w/ 850 sx cmt
Hole Size: 17-1/2"
Circ: yes, 150sxs **TOC:** surface
TOC By: circulated

Intermediate Csg: 8-5/8", 24# & 32# K-55
Set: @ 3825' w/ 1100 sx cmt
Hole Size: 11"
Circ: yes 25scs **TOC:** surface
TOC By: circulated

Prod. Csg: 5-1/2", 15.5# K-55 & 17# N-80
Set: @ 8900' w/ 1500 sx cmt
Hole Size: 7-7/8"
Circ: yes 25sxs **TOC:** surface
TOC By: circulated
DV tool at 7200'

Formation Tops	
T. Salt	1230
B. Salt	2490
Vates	2635
7 Rivers	2980
Queen	3355
Grayburg	3724
San Andres	3951
Glorieta	5080
Tubb	5944
Drinkard	6310
Abo	6499
Devonian	7364
Silurian	7556
Fusselman	8348

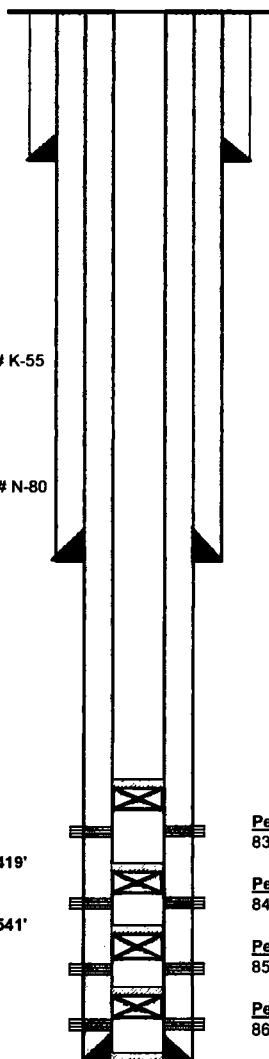
CIBP @ 8124'
w/ 35' cmt on top

Cmt Retainer @ 8419'

Cmt Retainer @ 8541'

CIBP @ 8632'
w/ 30' cmt on top

Current Wellbore Diagram



Well ID Info:
Chevno: EP8266
API No: 30-025-25672
Cost Center: UCU881300
Spud Date: 1978
Compl. Date: 1978

Perfs	Status
8324 - 88'	Fusselman - Below CIBP
8444 - 8506'	Fusselman - SQUEEZED
8556 - 83'	Lower Fusselman - SQUEEZED
8656 - 94'	Montoya - Below CIBP

Prepared by: J. Castagno
Date: 10/14/2011

TD: 8900' PBD: 8089'

Well: Mexico "L" #26

Field: Dollarhide

Reservoir: TA'ed in 2001

Location:
566' FNL & 860' FWL
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DV tool at 7208'

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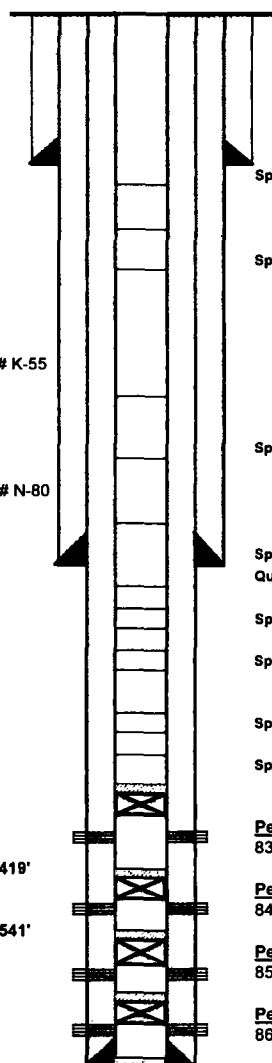
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w/ 35' cmt on top

Cmt Retainer @ 8419'

Cmt Retainer @ 8541'

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w/ 30' cmt on top

**Proposed
Wellbore Diagram**



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Prepared by: J. Castagno
Date: 10/14/2011

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